

UNITED STATES M. O. SUBMIT IN TRIPlicate.
DEPARTMENT OF THE INTERIOR (Other instruct on re-verse side)
GEOLOGICAL SURVEY

Copy to be approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 84B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

ARCO FEDERAL COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware
Catawba Draw

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20-21S-26E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug holes in oil or gas wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 28 1975

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

O. C. C.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface:

1200' FNL & 1200' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3361; GL 3345

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

April 18, 1975: Performed fracture stimulation treatment on Delaware perfs 4096 - 4106' consisting of 11,176 gal of Western Co's West-Foam and 8700 lbs of 20-40 frac sand. The West-Foam consisted of 3352 gal of 2% KCl water, foaming agent, deemulsifier and 168,840 SCF of nitrogen. Air 11 Bpm, Max pressure 4050 psi. Now swabbing and flowing well to clean up after frac job.

NOTE: This treatment was delayed from the original estimated time of March 17-20, 1975 pending joint operator approval.

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APR 25 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Terry W. Ellstrom

TITLE Production Engineer

DATE 4-21-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side