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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	$\Box$		
	GAS			
OPERATOR		II		
PRORATION OFFICE		Γ		

VI.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS
	OIL /	9.5	G = 1 \ / = =	
	TRANSPORTER GAS		CEIVED	
	OPERATOR /	-	•	
1.	PRORATION OFFICE	T NO	V 1 2 1975	
4.	Operator	<u> </u>		
	Inexco Of	il Company (	J. 21. 67	
	Address		ISIA, OFFICE	
	1100 Mila	am Bldg., Suite 1900	, Houston, Texas 77	002
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New Well	Change in Transporter of:	- 400 bbl test	ing allowable
	Recompletion	Oil Dry G	Gas	d
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation Vied of Loan	
		-	· /	Lease No.
	ARCO Federal Com	1 Catclaw Dre	w (Delaware) State, Federa	or Fee Federal NM84B
		37 1.1-	1000	
	Unit Letter D; 120	00 Feet From The North Li	ne and 1200 Feet From 1	The West
	Line of Section 20 To	wnship 21S Range	26E , NMPM, Ed	dy County
	Zine of occition 20	Tange	ZOII , INMPM, EC	County County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Ot		Address (Give address to which approx	ed copy of this form is to be sent)
	Permian C	Corporation	P. O. Box 1183, Ho	uston. Texas 77001
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)
	Southern	Union Gas Sempany	Fidelity Union Tow	<del>er, Dallas,Texa</del> s
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	D 20 21S 26E	No. No	CHC connection
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	anticipated.
	COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completion		X	A
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	9 3 73	7 8 75		<u> </u>
		<del></del>	11,000	<del>10</del> ,040
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	KB 3361, GL 3345	Name of Producing Formation Delaware Sand		Tubing Depth
	KB 3361, GL 3345 Perforations	Delaware Sand	Top Oil/Gas Pay	Tubing Depth
	KB 3361, GL 3345	Delaware Sand	Top O:1/Gas Pay  A 7 085'	Tubing Depth
	KB 3361, GL 3345 Perforations 4,096 - 4	Delaware Sand ,106' TUBING, CASING, AN	Top O!l/Gas Pay  A 7 888*  CEMENTING RECORD	Tubing Depth  4,077  Depth Casing Shoe  11,050
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE	Delaware Sand ,106' TUBING, CASING, AND CASING & TUBING SIZE	Top O:1/Gas Pay  A 7 085'	Tubing Depth
	KB 3361, GL 3345 Perforations 4,096 - 4  HOLE SIZE 172	Delaware Sand  ,106'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8"	Top O!I/Gas Pay  A 7 088*  CEMENTING RECORD  DEPTH SET	Tubing Depth  4,077  Depth Casing Shoe  11,050
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11 & 124	Delaware Sand  ,106'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8"  8-5/8"	Top O!I/Gas Pay  A 7 088*  CEMENTING RECORD  DEPTH SET  555  2 302	Tubing Depth  4.077  Depth Casing Shoe  11.050  SACKS CEMENT  925
	KB 3361, GL 3345 Perforations 4,096 - 4  HOLE SIZE 172	Delaware Sand  ,106'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8"	Top O!I/Gas Pay  A 7 088*  CEMENTING RECORD  DEPTH SET	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 124"  2-7/8"	Delaware Sand  ,106'  TUBING, CASING, AND  CASING & TUBING SIZE  13-3/8'  8-5/8'  51,"	Top O:I/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU 0 4198')	Tubing Depth  4,077  Depth Casing Shoe  11,050'  SACKS CEMENT  925  1408  700   1460
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FO	Delaware Sand  ,106'  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8'  8-5/8'  51,"  OR ALLOWABLE (Test must be a	Top O!I/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2 302  12 950' (DU & 4198')  Iter recovery of total volume of load oil a	Tubing Depth  4,077  Depth Casing Shoe  11,050'  SACKS CEMENT  925  1408  700   1460
<b>v</b> .	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL	Delaware Sand  ,106'  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8'  8-5/8'  51,"  OR ALLOWABLE (Test must be a	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU & 4198')  fter recovery of total volume of load oil a opth or be for full 24 hours)	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  790   460  and must be equal to or exceed top allow-
<b>v</b> .	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	Delaware Sand  ,106'  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8' 8-5/8'  6-5/8'  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2 302  12 050' (DU @ 4198')  fter recovery of total volume of load oil a ppth or be for full 24 hours)  Producing Method (Flow, pump, gas life	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  790   460  and must be equal to or exceed top allow-
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL	Delaware Sand  ,106'  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8'  8-5/8'  51,"  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU & 4198')  fter recovery of total volume of load oil a opth or be for full 24 hours)	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  790   460  and must be equal to or exceed top allow-
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test	Delaware Sand  ,106'  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8' 8-5/8 5-1"  OR ALLOWABLE (Test must be a able for this de label fo	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU 6 4198')  fter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas life Dumping	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1460  and must be equal to or exceed top allow-
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75	Delaware Sand  ,106'  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8' 8-5/8'' 51."  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU 6 4198')  fter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas life Dumping	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1460  and must be equal to or exceed top allow-
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 122"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours	Delaware Sand  ,106'  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8' 8-5/8' 8-5/8' 51,"  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Pumping	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU & 4198')  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1400  and must be equal to or exceed top allow-
v.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 122"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours	Delaware Sand  ,106'  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8' 8-5/8'  51-11  OR ALLOWABLE (Test must be a able for this de label	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU a 4198')  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas lifted pumping)  Casing Pressure	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1400  and must be equal to or exceed top allow-
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 122"  7-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours	Delaware Sand  ,106'  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8' 8-5/8'  51."  OR ALLOWABLE (Test must be a able for this de la label for this de label for this de la label for this de la label for this de la lab	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU & 4198')  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1400  and must be equal to or exceed top allow-
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 12½"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test	Delaware Sand  ,106'  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8' 8-5/8'  51."  OR ALLOWABLE (Test must be a able for this de la label for this de label for this de la label for this de la label for this de la lab	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU & 4198')  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   1400  and must be equal to or exceed top allow-
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 12"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51,11  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company Pumping Oil-Bbls.	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2.302  12-050' (DU @ 4198')  fiter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.	Tubing Depth
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 12"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51,11  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Company Pumping Oil-Bbls.	Top Oil/Gas Pay  A 7 088'  D CEMENTING RECORD  DEPTH SET  555  2.302  12-050' (DU @ 4198')  fiter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.	Tubing Depth
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 122"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51,"  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7088*  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050* (DU a 4198*)  Ster recovery of total volume of load oil a spit or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  2408  790   460  and must be equal to or exceed top allow-  etc.)  Choke Size  2/4  Gas-MCF
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 122"  2-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this described of Test 9-14-75  Tubing Pressure Pumping Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  A 7 088*  D CEMENTING RECORD  DEPTH SET  555  2 302  12 050 (DU @ 4198*)  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  2408  790   460  and must be equal to or exceed top allow-  etc.)  Choke Size  2/4  Gas-MCF
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 12"  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7 088*  DEMENTING RECORD  DEPTH SET  555  2,302  12,050* (DU @ 4198*)  fter recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA-  NOV 1 3 1975	Tubing Depth  4,077  Depth Casing Shoe  31,050  SACKS CEMENT  925  1408  790   1460  and must be equal to or exceed top allow- etc.)  Choke Size  Gravity of Condensate  Choke Size
VI.	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11 & 122  1-7/6!'  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and residual prod.	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-1  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7 088*  D CEMENTING RECORD  DEPTH SET  555  2 302  12 050 (DU @ 4198*)  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  4,077  Depth Casing Shoe  31,050  SACKS CEMENT  925  1408  790   1460  and must be equal to or exceed top allow- etc.)  Choke Size  Gravity of Condensate  Choke Size
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r Commission have been complied w	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (BU @ 4198')  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life pumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  NOV 1 3 1975  APPROVED	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  1408  700   460  and must be equal to or exceed top allow- moderate control of the contro
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11 & 122  1-7/6!'  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and residual prod.	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7 888'  D CEMENTING RECORD  DEPTH SET  3-30.2  11-050' (DU & 4198')  Ster recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION 1 3 1975  APPROVED  BY	Tubing Depth  4,077  Depth Casing Shoe  31,050  SACKS CEMENT  925  1408  790   460  and must be equal to or exceed top allow- etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
	HOLE SIZE  HOLE SIZE  17-2  11-2  12-3  1-7-2  11-3  12-7-8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24- Inours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and rules and rules and complete to the	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (BU @ 4198')  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life pumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  NOV 1 3 1975  APPROVED	Tubing Depth  4,077  Depth Casing Shoe  31,050  SACKS CEMENT  925  1408  790   460  and must be equal to or exceed top allow- etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  172  11" & 121"  2-7/8"  TEST DATA AND REQUEST FOOLL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and r Commission have been complied w	Delaware Sand  TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-11  OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7 888'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU & 4198')  Ster recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas life Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA-  NOV 1 3 1975  APPROVED  BY  SUPERVISOR, DIST	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  700   460  and must be equal to or exceed top allow-  cec.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  , 19
	HOLE SIZE  HOLE SIZE  17-2  11-2  12-3  1-7-2  11-3  12-7-8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24- Inours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and rules and rules and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 8-5/8 51-9 OR ALLOWABLE (Test must be a able for this de able for this	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  12,050' (DU a 4198')  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Producing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA-  NOV 1 3 1975  APPROVED  SUPERVISOR, DIST  TITLE  This form is to be filed in control of this is a request for allows	Tubing Depth  4,077  Depth Casing Shoe  11,050  SACKS CEMENT  925  2408  700   460  and must be equal to or exceed top allow- moderate and the state of the state
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  17-2  11 & 124  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied we above is true and complete to the	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 51-11  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7 888'  D CEMENTING RECORD  DEPTH SET  355  2,382  11-050' (DU & 4198')  Ster recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift pumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  APPROVED  SUPERVISOR, DIST  TITLE  This form is to be filed in confirm in the secomponical power of the secomponical	Tubing Depth  4,077  Depth Casing Shoe  34,050  SACKS CEMENT  925  1408  790   1409  Ind must be equal to or exceed top allowate.  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  19  RICT II  Impliance with RULE 1104.  ble for a newly drilled or despened and by a tabulation of the deviation
	KB 3361, GL 3345  Perforations  4,096 - 4  HOLE SIZE  17-2  11 & 124  7-7/8"  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied we above is true and complete to the	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 51-11  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  1-1,050' (BU @ 4198')  Ster recovery of total volume of load oil a peth or be for full 24 hours)  Producing Method (Flow, pump, gas life pethor be for full 24 hours)  Producing Method (Flow, pump, gas life pethor be for full 24 hours)  Producing Method (Flow, pump, gas life pethor be for full 24 hours)  OIL CONSERVATION  NOV 1 3 1975  APPROVED  BY  SUPERVISOR, DIST  TITLE  This form is to be filed in control of this is a request for allows well, this form must be accompanite to the self-pethor between on the well in according to the self-pethor between th	Tubing Depth  4,077  Depth Casing Shoe  11,070  SACKS CEMENT  925  2408  700   460  Ind must be equal to or exceed top allow- meters.  Choke Size  Gas-MCF  TSTM  Gravity of Condensate  Choke Size  FION COMMISSION  19  RICT II  Impliance with RULE 1104. ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.
	HOLE SIZE  HOLE SIZE  17-2  11-2  12-3  1-7-2  11-3  12-4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24- Inours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and rules and rules and complete to the showe is true and complete to the	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8 8-5/8 5-19  OR ALLOWABLE (Test must be a able for this de label for this de la	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  355  2,302  11-050' (DU & 4198')  Ster recovery of total volume of load oil a pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift pumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVATION  APPROVED  SUPERVISOR, DIST  TITLE  This form is to be filed in consument of the second of the second of this form must be accompanitests taken on the well in accordant tests taken on the well taken the taken tests tak	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  790   460  Ind must be equal to or exceed top allowate.  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  RICT II  Impliance with RULE 1104.  ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.  Is be filled out completely for allowate.
	HOLE SIZE  HOLE SIZE  17-2  11 & 12-4  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and rules and rules and rules and complete to the shove is true and complete to the food of the shove is true and complete to the production Engineering	Delaware Sand  TUBING, CASING, AND CASING & TUBING SIZE  13-3/8" 8-5/8" 51.11  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU & 4198')  fter recovery of total volume of load oil a right or be for full 24 hours)  Producing Method (Flow, pump, gas lift Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA-  NOV 1 3 1975  APPROVED  SUPERVISOR, DIST  TITLE  This form is to be filed in consumption of the form must be accompanitely taken on the well in accordance to the file on new and recompleted well in the consumption of the form must be no new and recompleted well in accordance on the completed well in accordance on the complete	Tubing Depth  4,077  Depth Casing Shoe  325  SACKS CEMENT  925  200   460  Ind must be equal to or exceed top allow- etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  19  RICT II  Impliance with RULE 1104. bis for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111. Is be filled out completely for allow- is.  III. and VI for changes of owner,
	HOLE SIZE  HOLE SIZE  17-2  11 & 12-4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1-22-75  Length of Test  24 hours  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANC  I hereby certify that the rules and rules and rules and complete to the shove is true and complete to the food of the shown is true and complete to the food of the shown is true and complete to the food of the shown is true and complete to the food of the shown is true and complete to the food of the shown is true and complete to the shown is true and complete the shown is true and complete the shown is true and complete	TUBING, CASING, AND CASING & TUBING SIZE  13-3/8  8-5/8  5-1/8  OR ALLOWABLE (Test must be a able for this de able for this d	Top Oil/Gas Pay  A 7088'  D CEMENTING RECORD  DEPTH SET  555  2,302  11,050' (DU & 4198')  fter recovery of total volume of load oil a right or be for full 24 hours)  Producing Method (Flow, pump, gas lift Dumping  Casing Pressure  Water-Bbls.  200  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA-  NOV 1 3 1975  APPROVED  SUPERVISOR, DIST  TITLE  This form is to be filed in consumption of the form must be accompanitely taken on the well in accordance to the file on new and recompleted well in the consumption of the form must be no new and recompleted well in accordance on the completed well in accordance on the complete	Tubing Depth  4,077  Depth Casing Shoe  21,050  SACKS CEMENT  925  2408  790   460  Ind must be equal to or exceed top allowate.  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  19  RICT II  Impliance with RULE 1104.  ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.  Is be filled out completely for allowate.