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NO. OF COPIES REC	سحسا			
DISTRIBUTIO	Ī			
SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE		1	<u> </u>	
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator				
Hanagan Dotrolour				

(Date)

IV.

	OISTRIBUTION SANTA FE FILE U.S.G.S.	REQUES	CONSERVATION COMMISSION TOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
	LAND OFFICE TRANSPORTER OIL / GAS /	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	_ GAS		
3	OPERATOR / PRORATION OFFICE Operator		e e e e e e e e e e e e e e e e e e e			
	Hanagan Petroleum Corporation Additions					
	P.O. Box 1737, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Casinghead Gas Cond		e Transporter's name, GNM) *		
	If change of ownership give name and address of previous owner					
11	. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Constitu			
	Arco Federal Com	l Catclaw Dr		Lease No.		
	Unit Letter D; 12	00 Feet From The North L	ine and 1200 Feet From	The West		
	Line of Section 20 To	ownship 215 Range	26E , NMPM, Edo	y County		
III.	DESIGNATION OF TRANSPOR	CTER OF OIL AND NATURAL G	AS			
	Navajo Crude Oil P	urchasing Company	Address (Give address to which appropriate P.O. Drawer 175, Art	esia. N.M. 8 8210		
	Gas Company of New	Mexico *	Address (Give address to which appro First International	Bldg, Dallas, Tx. 7520		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 20 215 26E	is gus actually connected?	nen		
IV.	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,		7-16-76		
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of land all	and must be equal to or exceed top allow-		
Ī	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oti-Bbls.	Water-Bbls.	Gas-MCF		
I.						
г	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1. (. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED S23 19 19 19				
	,	5	TITLE SUPERVIOUS, DA	STEEDE II		
Gugh E. Hanergan			This form is to be filed in compliance with RULE 1104.			
7	(Signat	we)	If this is a request for allows well, this form must be accompan	able for a newly drilled or despended ied by a tabulation of the deviation		
	Vice-President (Tid	<u>, </u>	All sections of this form mus	t be filled out completely for allow-		
	8/30/76		able on new and recompleted well Fill out only Sections I II	IS. III and VI for changes of owner		

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.