

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

1

1

1

1

1

1

1

1

1

1

1

1

1

1

1

1

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-111

Effective 1-1-65

RECEIVED

NOV 26 1979

Operator

Tenneco Oil Company

Address

6800 Park Ten Blvd., Suite 200 N., San Antonio, TX. 78213

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

O.C.C.

ARTESIA, OFFICE

If change of ownership give name and address of previous owner

Hanagan Petroleum Corp., P. O. Box 1737, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE

Lease Name

Arco Federal Com

Well No.

1

Pool Name, including Formation

Catclaw Draw Morrow

Kind of Lease

Federal

State, Federal or Fee

Lease No.

NM84-B

Location

Unit Letter

D

1200

Feet From The

North

Line and

1200

Feet From The

West

Line of Section

20

Township

21S.

Range

26E.

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

P. O. Drawer 175 Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas

Gas Company of New Mexico

Address (Give address to which approved copy of this form is to be sent)

First International Bldg., Dallas, TX. 75270

If well produces oil or liquids, give location of tanks.

Unit

D

Sec.

20

Twp.

21S

Rge.

26E

Is gas actually connected?

Yes

When

7-16-76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Posted

FD 3-79

11-30-79

efg

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

7 R Dell

(Signature)

Staff Production Analyst

(Title)

10-30-79

(Date)

OIL CONSERVATION COMMISSION

NOV 27 1979

APPROVED

BY

W. A. Gressitt

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.