

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Active Drilling Well
2. NAME OF OPERATOR
Perry R. Bass

RECEIVED

3. ADDRESS OF OPERATOR
Box 1178, Monahans, Texas 79756

AUG 23 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FN & WL of Section 10.

O. C. C.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T20S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3475' Gr.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) 8 5/8" casing setting ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. F. Murty, Jr.

TITLE Division Production Clerk

DATE August 16, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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Ran 8 5/8" OD casing as follows:		Total Depth: 4175' - 12 1/2" hole.		
No.	Description	Thds. Off Length	From	To
---	Rotary correction.	20.40	0.00	20.40
56	8 5/8" OD 24#/ft., K-55, ST&C casing	2287.72	20.40	2308.12
14	8 5/8" OD 28#/ft., H-40, ST&C casing	429.33	2308.12	2737.45
---	Halliburton DV tool	2.95	2737.45	2740.40
---	BOT pin packer	6.50	2740.40	2746.90
3	8 5/8" OD 28#/ft. H-40, ST&C casing	93.51	2746.90	2840.41
31	8 5/8" OD 32#/ft. K-55, ST&C casing	1289.40	2840.41	4129.81
---	Halliburton float collar	1.85	4129.81	4131.66
1	8 5/8" OD 32#/ft. K-55 ST&C casing	41.44	4131.66	4173.10
---	Halliburton float shoe	1.90	4173.10	4175.00

Bottom 3 joints sand blasted; welded and sealed with HOWCO-weld; 1 centralizer on each of bottom 3 joints. Worked casing thru' tight spot at 3450' and washed 50' of fill off bottom. Displaced casing with 260 bbls. mud and cement as follows:
First Stage: mixed cement in 25 minutes at 14.0 PPG slurry weight. Displaced plug in 40 minutes; plug down at 3:40 a.m. MDT. Set BOT pin packer and opened DV tool -- circulated out 75 sacks above packer, using 350 bbls. Second stage: Mixed cement in 59 minutes, 14.7 PPG on admix (1280 sacks) and 14.0 PPG on 135 sack tail-in cement. Displaced plug in 39 minutes. Circulated out 50 sacks cement. Plug down at 7:00 a.m., 8-5-73. WOC and nipples up. Drilled 55' of cement and DV tool; tested DV tool to 1000 psi -- no loss. Drilled 30' of cement and float collar; tested casing to 1000 psi -- no loss. Drilled 40' of cement, float shoe and 7' of formation; tested to 1000 psi -- 25 psi loss in 30 minutes -- okay.