

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R142f

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Active Drilling well.

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FN & WL of Sec. 10.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3475' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill Stem Test

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DST Summary: DST #3: 12748-13010 (drilling meas.). 5/8" BHC, 2000' WB. Opened tool at 5:18 a.m., MDT, 9-12-73; 10-minute preflow, initial strong blow of air -- opened to pit on 1/2" SC after 2 minutes; 6 psi FP. Closed tool for 1 hour ISIBHP. Reopened tool at 6:28 a.m., MDT, strong blow of air -- opened to pit after 5 minutes on 1" SC, 8 psi FP; died after 22 minutes. Closed in SC -- strong blow of air at 30 minutes and opened on 1" SC, 5 psi FP. Gas to surface at 46 minutes -- blow decreased and dead after 65 minutes. Closed tool in (tool open 65 minutes) for 2 hour FSIBHP. RECOVERY: 1810' slightly gas-cut water blanket; 190' slightly gas-cut and mud-cut water blanket; 285' slightly gas-cut mud; 190' slightly gas-cut and mud cut salt water; 8965' slightly gas-cut salt water. Total of 11,440' recovery. BHT 184° F. HH: 6820 psi initial, 6802 psi, final. 10-min. preflow 3943 psi increasing to 4532 psi. 1-hour ISIBHP 5301 psi. 65-min. flow 4658 psi, initial, 5336 psi, final. 2-hour FSIBHP 5336 psi. Sample chamber at 375 psi contained no gas and 2270 cc mud-cut water (100,000 ppm chlorides). Water blanket chlorides 14,000 ppm; mud chlorides 117,000 ppm. Top of recovery: 94,000 ppm chlorides; middle 42,000 ppm chlorides; bottom 83,000 ppm chlorides.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Mantel Jr.

TITLE

Division Production

DATE

September 13, 1973

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1973
L. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

967-691

*See instructions on Revers Side

tion has not as yet been completed and the results are not yet available.

1. The source of the property or estate (other than)

COMMITTEE OF ATTORNEYS
APPEARED BY

DEBIT

SLETT

1991-1992

WATER SHEDS
FACTORYS THERE
SITUATION OF
(1967)

CHANGE PLANS
ABANDON.
MULTIPLE COMPLETE
REPAIR OR AFTER DURING

FIRST WALTER BIRD-ONLY
 REPORT ON 21 FEB
 REPORT ON 21 FEB
 REPORT ON 21 FEB

: OT KCHTETI AD KCHTOM

Approximate box to indicate Nature of Notice, or other

3151, 3152.

17. ENVA 101 (Show Student ID, RT, OR, etc.)

10. Dec 1950

Box 1118, Lombard, Texas 75746

3204 . 1 1778-
1778-1779

Active Drilling sites ☒ ☐ ☐

STUDY POLICE AND REPORTS OF WITNESSES

GEOTECHNICAL SURVEY

DEPARTMENT OF THE INTERIOR

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