

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068399

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T20S, R31E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

RECEIVED

NOV 20 1973

O. C. C.
ARTESIA, OFFICE

2. NAME OF OPERATOR

Perry R. Pass ✓

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FN & WL of section.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-27-73

16. DATE T.D. REACHED

9-9-73

17. DATE COMPL. (Ready to prod.)

Dry Hole

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3490' KDB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,014' by log.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Dry

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Densilog, Laterlog & Micor-Laterlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	825.00	17 1/2"	cem w/675 sks	None
8 5/8"	24, 28 & 32#	4115.00	12 1/4"	cem w/2040 sks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None						None	None

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Dry hole.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAM (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Record of Inclination and copies of logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. P. Murty, Jr. TITLE Division Production Clerk DATE Nov. 12, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stuck's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	TOF
Atoka	11540	11607	DST #1: 5/8" BHC & 1" SC. 1550' WB. TO min preflow. Weak blow air. SI of 60 min	T/Rustler	755	2735	+
	6:36 AM, MDT, 8-27-73 for 10 min preflow. Re-opened tool for 1 1/2 hrs - init weak blow air incr to very strong blow of air in 10 min -- turned to pit in 11 min. Blow decr steadily. Gas to sur in 37 min -- blow cont'd decr to weak at end of test. Closed tool for 2 hr FSIHP. Rec: 1550' gas cut and slightly distillate cut WB, 65' gas cut & slightly distillate cut mud. 2 hour FSIHP 3234 psi.			T/Salt	2436	1054	+
Morrow	12545	12757	DST #2: 1650' WB - 5/8" BHC & 1" SC. TO min preflow-- weak blow air incr to strong blow of air. SI for 1 hr FSIHP. Re-opened tool for 1 1/2 hrs - init strong blow of air; turned to pit after 6 min; gas to sur in 21 min. FSP 4 to 6 psi; gas rate 110 MCF/day, initial; 145 MCF/day, final. CI tool for 2 hr FSIHP. Rec: 1250' gas cut water blanket, 400' gas & mud cut water blanket. 313' gas cut mud. 2 hr FSIHP 5425 psi.	T/Yates	2600	890	+
	5:52 AM, MDT, 9-5-73. 10 Min preflow-- weak blow air incr to strong blow of air. SI for 1 hr FSIHP. Re-opened tool for 1 1/2 hrs - init strong blow of air; turned to pit after 6 min; gas to sur in 21 min. FSP 4 to 6 psi; gas rate 110 MCF/day, initial; 145 MCF/day, final. CI tool for 2 hr FSIHP. Rec: 1250' gas cut water blanket, 400' gas & mud cut water blanket. 313' gas cut mud. 2 hr FSIHP 5425 psi.			T/Delaware Sand	4323	833	-
Zone 6	12748	13010	DST #3: 5/8" BHC, 2000' WB. TO at 5:18 AM, MDT, 9-12-73 for 10 min preflow. Reopened tool at 6:28 AM, MDT, strong blow air -- opened to pit after 5 min on 1" SC, 8 psi FP, died after 22 min. Closed in SC -- strong blow of air at 30 min and opened on 1" SC, 5 psi FP. Gas to surface at 46 min -- blow decr and dead after 65 min. CI tool for 2 hr FSIHP. Rec: 1810' slightly gas cut WB, 190' slightly gas & mud cut WB, 285' slightly gas cut mud; 6265' slightly gas cut salt water, 2 hr FSIHP 5336 psi.	T/Bone Spring	7125	3635	-
				T/Wolfcamp	10108	6918	-
				T/Strawn	11180	7990	-
				T/Atoka	11724	8234	-
				T/Morrow	12268	8778	-
				B/Morrow	12580	9090	-
				Zone 3	12648	9158	-
				Zone 4	12710	9220	-
				Zone 6	12856	9366	-
				R. Sand	12972	9482	-