Conti

Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTI		Form approved. Budget Bureau No. 42-R142; 5. LEASE DESIGNATION AND SERIAL NO. LC 068399
(Do not use this fo	ORY NOTICES AND REPORT orm for proposals to drill or to deepen or pi use "APPLICATION FOR PERMIT" for su	ug back to a different reservoir. ch proposais.)	6. IF INDIAN, ALLOTTER OR TRIBS NAME
OIL GAS WELL Z. NAME OF OPERATOR	other Active Drilling W		7. UNIT AGREEMENT NAME  Big Eddy Unit  8. FARM OR LEASE NAME
Perry R. Bass 3. AUDRESS OF OPERATOR		FEB 5 1975	Big Eddy Unit
Box 1178, Monahans, Texas 79756		O. C. C.	37
4. LOCATION OF WELL (Rep See also space 17 below At surface	ort location clearly and in accordance with	any State 典例正正是他s. Urrice	10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND
1980' FN & WL o	f Sec. 10.		Sec. 10, T20S, R31E
14. PERMIT NO.	15. ELEVATIONS (Show whether	• • •	12. COUNTY OR PARISH 13. STATE  Eddy New Mexico
16.	Check Appropriate Box To Indicate	e Nature of Notice, Report, or C	Other Data
NO	TICE OF INTENTION TO:	SUBSEQU	VENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE ABANDON*	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING  ABANDONMENT*  X
SHOOT OR ACIDIZE  BEPAIR WELL	CHANGE PLANS	(Other)	ABANDONIENT
(Other)		(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOSED OR C proposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly state all pert well is directionally drilled, give subsurface	inent details, and give pertinent dates, locations and measured and true vertices	including estimated date of starting any il depths for all markers and zones perti-
Ran drill	pipe open-ended to 12,846	and circulated to cond	lition hole.
•	· · · · · · · · · · · · · · · · · · ·		
Smatted mi	ugs as follows:		- 형 · 출친일일 · 국 전 방 원 <sup>현</sup> · ·
Sported bi	uks as ioiiows:	·	
#1 5	0 sks Cl H, 4/10% HR-12 (1	4.8 PPG) @ 12,800'.	) 성통교육은 기업 원통사회
#2 5	10 sks Cl H, 4/10% HR-12 (1	5.2 PPG) @ 12,300 . 🧦	' 기술등 기술 등 기술을 하고 있다.
#3 5	0 sks Cl H, 4/103 HR-12 (1	5.3 PPG) @ 11,530'.	그 (프로블로) 그런 경기 등을 하는 것이다.
#4 5	0 sks Cl H, 4/10% HR-12 (1	15.2 PPG) @ 10,460'.	RECEIVED
#5 5	0 sks Cl H (15.3 PPG) @ 8, 0 sks Cl H (15.3 PPG) @ 7,	, 700° •	
#0 5 # <b>7</b> 5	60 sks Cl H (15.3 PPG) @ 5,		
	%O sks Cl H (15.8 PPG) @ 4,	2251	9, 43201 000
	wn @ 9:00 AM, 9-14-73.	,,	U. S. GEOLOGICAL SURVEY ABTESIA, NEW MEXICO
_		•	Harman Land Comment
Removed we	llhead; spotted 10 sks ce marker on 9-19-73. Well	ment at 20' extending t	o surface. Installed
regulation well	. marker on yeryery. merr	prakeou una abandonou.	
	•	•	그는 은 환경 취임 학생 기회의 이 모든
18 I hereby certify that t	he foregoing is true and correct		
signed #		Division Production Cle	rk DATE NOV. 12, 1973
(This space for Federa	l or State office use)		
APPROVED BY	TITLE _		DATE
CONDITIONS OF API	KUVAL, IF ANY:		그는 골목인공회 종월 문항인 및 사이트