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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 30 1973

O. C. C.

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
Hillin Production Company ✓	8. Farm or Lease Name
3. Address of Operator	JCW State Com.
P.O. Box 2889 - Odessa, Texas 79760	9. Well No.
4. Location of Well	2
UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 2 TOWNSHIP 20S RANGE 28E NMPM.	Und. Winchester Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3275 GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Spud - August 9, 1973

Drill 17 1/2" hole - T.D. 340' - Set 346' of 13 3/8" csg. 61#. Cement w/225 sx. class "C" w/4% gel & 2% cal. chloride - plug down 5:15 p.m. Cement did not circulate - Hauled 38 yds. cement & filled hole to surface. W.O.C. 18 hrs. - Nipple up - Test csg. w/1000# - 30 min. O.K.

Drilled 12 1/4" hole - 1240' - 11" hole to 2941' - NO LOST CIRCULATION. - Ran 835' - 32# & 2116' - 24# - 8 5/8" - JS csg. - Total 2951' to 2941' - cement w/ 250 sx. class "C" w/4% gel & 2% cal. chloride. Plug down 5:45 a.m. - 8-15-73. Ran temp. survey - Top of cement @ 1600' outside 8 5/8". W.O.C. 18 hrs. Nipple up - Test ALL B.O.P. equipment, Hydrill, & choke manifold to 2000# - O.K.

Install flow meter & gas analyzer @ 9000' - displace hole w/9.5 & 10# K.C.L. brine water as needed & drill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. G. Hillin TITLE Operator DATE 8-28-73

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE SEP 4 1973

CONDITIONS OF APPROVAL, IF ANY: