NO OF CODIES SEE		٦		(//	/ · 😿		
NO. OF COPIES RECE		1 1 1 2	nation of	ney- T	13 + M.	F	orm C-105	
SANTA FE		- NAMES	Company of the Company	. /		F	Revised 1-1-65	
FILE		NE'	W MEXICO OIL C LETION OR RE	ONSERVATIO	ME COMMISEO	5a. In	ndicate Type of Lease	
U.S.G.S.		WELL COMP	LETION OR RE	COMPEETIC	N REPORT A	ND LOGS	tate X	
LAND OFFICE		1				5. Sto	rte Oil & Gas Lease No.	
OPERATOR		1		FEB	7 1974		K-5090	
_ \		J		,				
la. TYPE OF WELL					r. c.			
No.	01	L GAS	X DRY	ARTES	IA, OFFICE	7. Un	it Agreement Name	
b. TYRE OF COMPL	ETION	we we	LL DRY L	OTHER_			rm or Lease Name	
New L WORK OVER DEEPEN PLUG DIFF. X OTHER Testing								
2. Name of Operator				→ OTHER		9. We	State Com.	
Hillin Prod	luction Com	pany 🗸				2		
			_				eld and Pool, or Wildcat	
P.O. Box 15	χ≥ - Odes	sa, Texas	79 76 0			i	Winchester-Morrow	
The Education of Well	N.					1111	THE POST OF THE PROPERTY OF TH	
· · · · · · · · · · · · · · · · · · ·	•	000						
UNIT LETTER K	LOCATED 1	900 FEET	FROM THE West	LINE AND	1980	EET FROM		
					HIKITI	12.00	bunty	
THE South LINE OF	16 Date T.D.	TWP. ZU R	GE. 28 NMF	M (7111X	Eddy		
8-9-73	10-3-7	72	e Compl. (Ready to	Prod.) 18. E	levations (DF , R	KB, RT, GR, etc.	19. Elev. Cashinghead	
20. Total Depth		ug Back T.D.		ple Compl., How	3275 GL			
11,235	1	LO, 350	Many	pie Compi., How	/ 23. Intervals Drilled E	Rotary Tools	Cable Tools	
4. Producing Interval	(s), of this comple	tion - Top, Botto	m, Name			× X		
		*	4				25. Was Directional Surv	
10,185 - 10	,285 - St	rawn						
6. Type Electric and	Other Logs Run						Yes	
GR - Neutro	n - Density	• 	· .			1	27. Was Well Cored	
8.		CA	SING RECORD (Re	port all strings	set in well)		NoNo	
CASING SIZE	WEIGHT LB.			LE SIZE		ING RECORD		
13 3/8	61	31	16	7 1/2	225		AMOUNT PULLED	
8 5/8	24-28	294	1	2 1/4	250 g			
5 1/2	17	11,07	ro	7 7/8	750 s			
) <u>.</u>	<u> </u>							
SIZE		INER RECORD	Ţ 	Ţ	30.	TUBING I	RECORD	
4	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	SIZE	DEPTH SE	PACKER SET	
	10,990	11,235	100		2 3/8	10,050	10.020	
			<u> </u>	<u> </u>				
. Perforation Record	(Interval, size and	Inumberi			OID 5115			
. Perforation Record	(Interval, size and	l number)		32. A	CID, SHOT, FRA	CTURE, CEMENT	SQUEEZE, ETC.	
		l number)		DEPTH IN	NTERVAL		SQUEEZE, ETC. KIND MATERIAL USED	
10,185 to 10	,285	number)		32. A DEPTH IN 10,185 =	NTERVAL		KIND MATERIAL USED	
	,285	Inumber)		DEPTH IN	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
10,185 to 10 .42 - 10 hol	,285	l number)		DEPTH IN	NTERVAL	AMOUNT AND	KIND MATERIAL USED	
10,185 to 10 .42 - 10 hol	,285 es		PROD	10,185 =	285	AMOUNT AND	KIND MATERIAL USED	
10,185 to 10 .42 - 10 hol	,285 es		PROD ving, gas lift, pump	10,185 =	285	8000 gal.	NE acid	
.42 - 10 hol	,285 es	etion Method (Flow	ving, gas lift, pump	DEPTH IN 10, 185 =	285	8000 gal.	NE acid actus (Prod. or Shut-in)	
10,185 to 10 .42 - 10 hol	Produc Bw	ction Method <i>(Flow</i>	oing, gas lift, pump Ig to clean Prod'n. For	DEPTH IN 10, 185 =	285	8000 gal.	NE acid atus (Prod. or Shut-in)	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73	Produc Sw Hours Tested	ction Method (Flow) Choke Size	pring, gas lift, pump Test Period Test Period	DEPTH IN 10, 185 - UCTION ing - Size and t up. off - Bbl.	285 Cype pump) Gas – MCF	8000 gal.	NE acid	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 ow Tubing Press.	Produce Hours Tested 12 Casing Pressure	ction Method (Flow) Choke Size	oving, gas lift, pump 1g to clean Prod'n. For Test Period	DEPTH IN 10, 185 =	285 Sype pump) Gas – MCF	Well St. Water - Bbl.	NE acid atus (Prod. or Shut-in)	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 ow Tubing Press. 400	Produce Sw Hours Tested 12 Casing Pressure	ction Method (Flow) Choke Size /4 Calculated 24 Hour Rate	pring, gas lift, pump Test Period Test Period	DEPTH IN 10, 185 = PUCTION Ding - Size and to Up. Off - Bbl.	285 Sype pump) Gas - MCF 100 Water	Well St. Water - Bbl.	NE acid atus (Prod. or Shut-in) sting Gds-Oil Ratio	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 ow Tubing Press. 400 Disposition of Gas (1)	Produce Sw Hours Tested 12 Casing Pressure	ction Method (Flow) Choke Size /4 Calculated 24 Hour Rate	g to clean Prod'n. For Test Period Oil — Bbl.	DEPTH IN 10, 185 - UCTION ing - Size and t up. off - Bbl.	285 Sype pump) Gas - MCF 100 Water	Well St. Water - Bbl.	NE acid actus (Prod. or Shut-in) sting Gds - Oil Ratio Oil Gravity - API (Corr.)	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 by Tubing Press. 400 Disposition of Gas (1) Vented	Produce Sw Hours Tested 12 Casing Pressure	ction Method (Flow) Choke Size /4 Calculated 24 Hour Rate	g to clean Prod'n. For Test Period Oil — Bbl.	DEPTH IN 10, 185 = PUCTION Ding - Size and to Up. Off - Bbl.	285 Sype pump) Gas - MCF 100 Water	Well Some Water — Bbl.	NE acid actus (Prod. or Shut-in) sting Gds—Oil Ratio Oil Gravity — API (Corr.)	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 ow Tubing Press. 400 Disposition of Gas (September 1988) List of Attachments	Produce Sw Hours Tested 12 Casing Pressure Pkr Sold, used for fuel	ction Method (Flowing Choke Size 1/4 Calculated 24 Hour Rate vented, etc.)	prod'n. For Test Period Oil - Bbl.	DEPTH IN 10, 185 = PUCTION Ding - Size and to Up. Off - Bbl.	285 Sype pump) Gas - MCF 100 Water	Well Some Water — Bbl.	NE acid actus (Prod. or Shut-in) sting Gds—Oil Ratio Oil Gravity — API (Corr.)	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 bw Tubing Press. 400 Disposition of Gas (Section of Section of S	Produce But Hours Tested 12 Casing Pressure Pkr Sold, used for fuel	ction Method (Flow (Flow) Choke Size 1/4 Calculated 24- Hour Rate , vented, etc.)	Prod'n. For Test Period Oil - Bbl.	DEPTH IN 10, 185 = PUCTION Ding - Size and to Off - Bbl. Gas - MCl 200	Sype pump) Gas - MCF 100 Water	Well St. Water - Bbl. Bbl. Test Witnesse	NE acid atus (Prod. or Shut-in) sting Gds - Oil Ratio Oil Gravity - API (Corr.) d By	
10,185 to 10 .42 - 10 hol te First Production 12-20-73 te of Test 12-28-73 ow Tubing Press. 400 Disposition of Gas (1)	Produce Hours Tested 12 Casing Pressure Pkr Sold, used for fuel 200e for 1 the information sh	Choke Size Calculated 24 Hour Rate vented, etc.) Concerned to the sides own on both sides	Prod'n. For Test Period Oil - Bbl.	DEPTH IN 10, 185 = PUCTION Ding - Size and to Off - Bbl. Gas - MCl 200	Sype pump) Gas - MCF 100 Water	Well St. Water - Bbl. Bbl. Test Witnesse	NE acid atus (Prod. or Shut-in) sting Gds - Oil Ratio Oil Gravity - API (Corr.) d By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico _____ T. Penn. "B" ___ T. Canyon _____ T. Ojo Alamo ____ Salt ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" ____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" ___ T. Miss _____ T. Cliff House ____ T. Leadville ____ 7 Rivers _____ T. Devonian ____ T. Menefee ____ T. Madison ___ Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. ____ T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. ___ T. Tubb ______ T. Granite _____ T. Todilto _____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ T. ______ T. Bone Springs _____ T. Wingate _____ T. ____ T. Wolfcamp ______ T. Chinle _____ T. ____ T. ____ T. T. Permian _____ T.

FORMATION RECORD (Attach additional sheets if necessary)

T Cisco (Bough C) _____ T. ___ T. ___ T. ___ T. ___ T. ___ T.

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