

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

*Information only - FS + Tr. Intert*

**RECEIVED**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 1-1-65

FEB 7 1974

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**K-5090**

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		D.C.G. ARTESIA, OFFICE OTHER		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <b>Testing</b>		8. Farm or Lease Name <b>JCW State Com.</b>	
2. Name of Operator <b>Hillin Production Company</b> ✓				9. Well No. <b>2</b>	
3. Address of Operator <b>P.O. Box 152 - Odessa, Texas 79760</b>				10. Field and Pool, or Wildcat <b>Winchester-Morrow</b>	
4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>2</b> TWP. <b>20</b> RGE. <b>28</b> NMPM				12. County <b>Eddy</b>	
15. Date Spudded <b>8-9-73</b>	16. Date T.D. Reached <b>10-3-73</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>3275 GL</b>	19. Elev. Casinghead	
20. Total Depth <b>11,235</b>	21. Plug Back T.D. <b>10,350</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	25. Was Directional Survey Made <b>Yes</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,185 - 10,285 - Strawn</b>				27. Was Well Cored <b>No</b>	
26. Type Electric and Other Logs Run <b>GR - Neutron - Density</b>					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>61</b>	<b>346</b>	<b>17 1/2</b>	<b>225 sx.</b>	
<b>8 5/8</b>	<b>24-28</b>	<b>2941</b>	<b>12 1/4</b>	<b>250 sx.</b>	
<b>5 1/2</b>	<b>17</b>	<b>11,070</b>	<b>7 7/8</b>	<b>750 sx.</b>	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>4</b>	<b>10,990</b>	<b>11,235</b>	<b>100</b>		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2 3/8</b>	<b>10,050</b>	<b>10.020</b>			
31. Perforation Record (Interval, size and number) <b>10,185 to 10,285</b> <b>.42 - 10 holes</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
<b>10,185 - 285</b>			<b>8000 gal. NE acid</b>		
33. PRODUCTION					
Date First Production <b>12-20-73</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Swab &amp; flowing to clean up.</b>			Well Status (Prod. or Shut-in) <b>Testing</b>
Date of Test <b>12-28-73</b>	Hours Tested <b>12</b>	Choke Size <b>1/4</b>	Prod'n. For Test Period <b>9</b>	Oil - Bbl. <b>100</b>	Gas - MCF <b>0</b>
Flow Tubing Press. <b>400</b>	Casing Pressure <b>Pkr</b>	Calculated 24-Hour Rate <b>18</b>	Oil - Bbl. <b>200</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>					Oil Gravity - API (Corr.) <b>56</b>
35. List of Attachments <b>Will re-treat zone for more tests.</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>B. N. Hillin</b>		TITLE <b>Operator</b>		DATE <b>2-5-74</b>	

