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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DEC 13 1973

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-5090	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
K
8. Farm or Lease Name
JCW State Com.

2. Name of Operator
HILLIN PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 152 - ODESSA, TEXAS 79760

9. Well No.
2

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM

10. Field and Pool, or Wildcat
Winchester-Morrow

THE <u>South</u> LINE OF SEC. <u>2</u> TWP. <u>20</u> RGE. <u>28</u> NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-9-73	10-3-73		3275 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,235	11,230			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,215 to 11,225 - Morrow

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR - Neutron - Density -

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	346	17 1/2	225 sacks	
8 5/6	24 & 28	2941	12 1/4	250 sacks Class "C"	
5 1/2	17	11,070	7 7/8	750 sacks Class "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	10,990	11,235	100		2 3/8	11,200	10,900

31. Perforation Record (Interval, size and number)
11,215 - 11,225 - .44 - 20

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,215 - 25	500 gal. MS acid
11,215 - 25	3000 gal. MS Acid

33. PRODUCTION			
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)				
11-25-73	Flowing		Testing to pit.				
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-26-73	24	3/4		-0-	500	-0-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25	Pkr.						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <u>B. H. Hillin</u>	TITLE <u>Operator</u>	DATE <u>12-10-73</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	80	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	810	T. Strawn	10,150	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	1220	T. Atoka	10,374	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1360	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1920	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	3,050	T. Entrada		T.	
T. Abo		T. Bone Springs	4,600	T. Wingate		T.	
T. Wolfcamp	9052	T. Morrow	10,602	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
810	1220	410	Salt				
1920	3050	1130	San Andres				
3050	4600	1550	Delaware				
4600	9052	4452	Bone Spring				
9052	10150	1098	Wolfcamp				
10150	10374	224	Strawn				
10374	10602	228	Atoka				
10602	11235	633	Morrow				
		T.D.					

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JAN 14 1974

O. C. C.
ARTESIA, OFFICE