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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 13 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5090
7. Unit Agreement Name K
8. Farm or Lease Name JCW State Com
9. Well No. 2
10. Field and Pool, or Wildcat Winchester Morrow
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
HILLIN PRODUCTION COMPANY
3. Address of Operator
P.O. Box 152 - Odessa, Texas 79760
4. Location of Well
UNIT LETTER **K** 1980 FEET FROM THE **West** LINE AND 1980 FEET FROM
THE **South** LINE, SECTION **2** TOWNSHIP **20** RANGE **28** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3275 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☒ **Finish drilling & cement jobs**
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to 11,410' - Plug back to 7950' - Directionally drill well back toward surface location. Drill 7 7/8" hole to 11,135'. Set 5 1/2" casing 17# N-80 at 11,070' w/Halliburton Packer Shoe - Cement w/750 sacks Class "H" w/6 lbs. salt per sack & 3/4 of 1% CFR-2. Drill out plug & shoe for open hole completion - 11,070' to 11,135'. Acidize same w/3000 gal. MS acid - swab & test well for several weeks. Made gas & water. Could not gauge gas volume because of water. Drill out to 11,235' w/4 3/4" bit and set & cement 4" - 11.40# liner 10,990' to 11,235' & cemented w/100 sacks class "H" - circulate out 35 sacks. Test liner w/7000#. Tested o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Hillin

TITLE Owner

DATE 10 December '73

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JAN 9 1974

CONDITIONS OF APPROVAL, IF ANY: