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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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AUG 14 1974

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
15. State Oil & Gas Lease No.
K-5090

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	K
Hillin Production Company ✓	8. Farm or Lease Name
3. Address of Operator	JCW State Com.
P.O. Box 152 - Odessa, Texas 79760	9. Well No.
4. Location of Well	2
UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE South LINE, SECTION 2 TOWNSHIP 20 RANGE 28 NMPM.	Winchester-Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3275 GL	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test for production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. *DD 10235 FB 10330 by 10/85-255 10,000 gal NE acid.*  
Tested perf's. @ 10,185 - 10,285 - Gas volume below 100 MCF - squeezed perf's. w/100 sx. cement. Drill out same. Wait on orders. Resume work on well in June, 1974. Drill out C.I.B.P. @ 10,350'. Clean up same to top of R.T.B.P. @ 11,190'. Test plug - O.K. - Perf. 11,092 - 104 Acidize w/3000 gal. M.S. acid - Swab & test - make gas & water - would not flow due to water. Squeeze same w/150 sx. reg. cement - drill out & test perf's. to 5000# - O.K. - Attempt to pull R.T.B.P. @ 11,190' - Fishing for same - milling up & cutting over R.T.B.P. - Recover same & clean out to 11,225'. Set tubing @ 11,200' w/ pkr. @ 11,190'. Frac Morrow Zone @ 11,215' to 11,225' w/15,000 gal acid w/1# sand & glass beads per gal. Max. P.S.I. - 8500# - I.S.I.P. - 5400#. Swab test well. High pressure w/low volume. Trip tubing & remove pkr. for completion of well. Set tubing @ 11,190' & swab well dry & install heater & separator for completion w/ compressor. Now waiting on compressor.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Hillin TITLE Operator DATE 8-12-74

APPROVED BY W. A. Bessett TITLE OIL AND GAS INSPECTOR DATE AUG 27 1974

CONDITIONS OF APPROVAL, IF ANY: