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SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION
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U.S.G.S.  LAND OFFICE  OPERATOR  I  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  OIL  WELL  OTHER.  2. Name of Operator  Hillin Production Company  JCW State Com.  9. Well No.  9. Well No.  9. Well No.	SANTA FE	_   '	NEW MEXICO OIL CONSERVATION COMMISS	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data   Notice of Intention To:	FILE	11 1		
SUNDRY NOTICES AND REPORTS ON WELLS   C.				5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS    ON ON OUT ONE THIS FORMATION NOTICES AND REPORTS ON WELLS   ON OTHER   OTHER				State XX Fee.
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER.  SUNDRY NOTICES AND REPORTS ON WELLS  OTHER.  Control of Mark Control of Production Company  J. Unit Agreement Name  K. S. Farm of Lease Name  J. Will Mo.  2. Name of Operator  Hillin Production Company  F.O. Box 152 - Odessa, Texas 79760  4. Location of Well  Unit Letter K. 1980  FEET FROM THE West Line And 1980  FEET FROM THE West Line And 1980  The South Line, section 2  TOWNSHIP OF THE MARKET OF THE	OPERATOR		1	
7. Unit Agreement Name  WILL WILL WILL WILL WILL WILL WILL WIL				
7. Unit Agreement Name  WILL WILL WILL WILL WILL WILL WILL WIL	(DO NOT USE THIS F Us	SUNDR ORM FOR PRO E "APPLICATI	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESE ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	ERYOR C. C.
Hillin Production Company  J. Address of Operator P.O. Box 152 - Odessa, Texas 79760  4. Location of Well UNIT LETTER K 1980 FEET FROM THE South THE South LINE, SECTION 2  TOWNSHIP 20 RANGE DELLINE ON NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILLY ABANDON PULL OR ALTER CASING OTHER  TOWNSHIP CHARGE PLANS  TEMPORARILLY ABANDON PULL OR ALTER CASING OTHER Test for production  TEST of Charge Proposed or Company of Operations (Clearly water all portions) details, and give portions dates including estimated dates for including estimated dates for production  Test for production  ALTERING CASING OTHER Test for production  Tes	1.			7. Unit Agreement Name
PLUG AND ABANDON PULL OR ALTER CASING  Tested perf's. @ 10,185 - 10,285 - 10,285 - 628 volume below 100 MCF - squeezed perf's. wiltout same. Wait on orders. Resume work on well in June, 1974. Drill out C.I.B.; @ 10,350'. Clean up same to top of R.T.B.P. @ 11,190'. Test plug - 0.K Perf. 11,092 - 10 Actidize w/3000 gal. M.S. acid - Swab & test - make gas & water - would not flow due to water. Squeeze same w/150 sx. reg. cement - drill out & test perf's. to 5000f - 0.K Attempt to plug R.T.B.P. @ 11,190' - Frac Morrow Zone @ 11,215' 11,225' v/15,000 gal acid w/1f sand & glass beads per gal. Max. P.S.I 8500f - I.S.I.P 5400f. Swab test well. High pressure w/10w volume. Trip tubing & remove pr. for completion of volume. See the result in June in process of the completion of volume. Trip tubing & remove price for completion of volume. Trip tubing & remove price for completion of volume. Trip tubing & remove pkr. for completion of vell. Set tubing @ 11,200' & swab vell dry & install heater & seperator for completion of vell. Set tubing & 11,190' & swab vell dry & install heater & seperator for completion of vell. Set tubing & 11,190' & swab vell dry & install heater & seperator for completion of vell. Set tubing & 11,190' & swab vell dry & install heater & seperator for completion of vell. Set tubing & 11,190' & swab vell dry & install heater & seperator for completion of vell.	2. Name of Operator <b>Hillin Product</b>	ion Comp	any V	3
A. Location of Well  UNIT LETTER K  1980  THE South  THE South  LINE, SECTION 2  TOWNSHIP  15. Elevation (Show whether DF, RT, GR, etc.)  3275 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  Tested perr's. @ 10,185 - 10,285 - 6 Gas volume below 100 MCF - squeezed perr's. w/100 sx. cenent. Drill out same. Wait on orders. Resume work on well in June, 1974. Drill out C.I.B.; @ 10,350'. Clean up same to top of R.T.B.P. @ 11,190'. Test plug - 0.K Perf. 11,092 - 10  Acidize w/3000 gal. M.S. acid - Swab & test - make gas & water - would not flow due to water. Squeeze same w/150 sx. reg. cement - drill out & test perr's. to 5000f - 0.K Attempt to pull R.T.B.P. @ 11,190' - Fishing for same - milling up & cutting over R.T.B.P Recover same & clean out to 11,225'. Set tubing @ 11,200' w/ pkr. @ 11,190'. Frac Morrow Zone @ 11,215' 11,225' w/15,000 gal acid w/1f sand & glass beads per gal. Max. P.S.I 8500f - I.S.I.P 5400f. Swab test well. High pressure w/low volume. Trip tubing & remove pkr. for completion of well. Set tubing & 11,90' & swab well dry & install heater & seperator for completion of well. Set tubing & 11,90' & swab well dry & install heater & seperator for completion of well. Set tubing & 11,90' & swab well dry & install heater & seperator for completion of well.	3. Address of Operator			9. Well No.
South South Line, Section 2 20 RANGE PLANS CHARGE PLANS C	P.O. Box 152 -	Odessa,	Texas 79760	2
South  Interpolation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Perform Remedial work  Temporarily abandon OTHER  Pull or Alter Casing  Change Plans  Change Plans  Commence Drilling opns. Change Plans  Test for production  Test for production  Test for production  Test plug and Abandonment  Change Plans  Commence Drilling opns. Casing test and cause including estimated dates including estimated dates including estimated dates of starting any proposed work) see Rule 11035/0.25/c Drilling opns.  Test for production  Test for production  Test for production  Change Plans  Commence Drilling opns. Casing test and cause including estimated dates including estimated dates including estimated dates of starting any proposed work) see Rule 11035/0.25/c Drilling opns. Casing test and cause including estimated dates including estimated dates of starting any proposed or test for production  Test for production  XX  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns.  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns.  Commence Drilling opn	4. Location of Well			
South  Interpolation (Show whether DF, RT, GR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Perform Remedial work  Temporarily abandon OTHER  Pull or Alter Casing  Change Plans  Change Plans  Commence Drilling opns. Change Plans  Test for production  Test for production  Test for production  Test plug and Abandonment  Change Plans  Commence Drilling opns. Casing test and cause including estimated dates including estimated dates including estimated dates of starting any proposed work) see Rule 11035/0.25/c Drilling opns.  Test for production  Test for production  Test for production  Change Plans  Commence Drilling opns. Casing test and cause including estimated dates including estimated dates including estimated dates of starting any proposed work) see Rule 11035/0.25/c Drilling opns. Casing test and cause including estimated dates including estimated dates of starting any proposed or test for production  Test for production  XX  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns.  Commence Drilling opns. Casing test and causes including estimated dates including estimated dates of starting any proposed or test for production  XX  Commence Drilling opns.  Commence Drilling opn	UNIT LETTER		1980 West 1980	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILLY ABANDON  PULL OR ALTER CASING  Tested perf's. © 10,185 - 10,285 - Gas volume below 100 MCF - squeezed perf's. w/100 sx. cement. Drill out same. Wait on orders. Resume work on well in June, 1974. Drill out C.I.B.I. © 10,350'. Clean up same to top of R.T.B.P. © 11,190'. Test plug - 0.K Perf. 11,092 - 10  Acidize w/3000 gal. M.S. acid - Swab & test - make gas & water - would not flow due to water. Squeeze same w/150 sx. reg. cement - drill out & test perf's. to 5000% - 0.K Attempt to pull R.T.B.P. © 11,125'. Set tubing © 11,200' w/ pkr. © 11,190'. Frac Morrow Zone © 11,215'  11,225' w/15,000 gal acid w/1% sand & glass beads per gal. Max. P.S.I 8500% - I.S.I.P 5400%. Swab test well. High pressure w/low volume. Trip tubing & remove pkr. for completion w/10 well. Set tubing © 11,190' & swab well dry & install heater & seperator for completion w/10 well. Set tubing © 11,190' & swab well dry & install heater & seperator for completion w/10 wolume.	THE South	LINE, SECTIO	0 00 00	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly wate all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work) SEE Rule 1703. 12.25 10.285 - Gas volume below 100 MCF - squeezed perf's. v/100 sx. cement. Drill out same. Wait on orders. Resume work on well in June, 1974. Drill out C.I.B.I & 10,350'. Clean up same to top of R.T.B.P. & 11,190'. Test plug - O.K Perf. 11,092 - 10 Acidize w/3000 gal. M.S. acid - Swab & test - make gas & water - would not flow due to water. Squeeze same w/150 sx. reg. cement - drill out & test perf's. to 5000# - O.K Attempt to pull R.T.B.P. & 11,190' - Fishing for same - milling up & cutting over R.T.B.P Recover same & clean out to 11,225'. Set tubing & 11,200' w/ pkr. & 11,190'. Frac Morrow Zone & 11,215' 11,225' w/15,000 gal acid w/1# sand & glass beads per gal. Max. P.S.I 8500# - I.S.I.P 5400#. Swab test well. High pressure w/low volume. Trip tubing & remove pkr. for completion of well. Set tubing & 11,190' & swab well dry & install heater & seperator for completion of well. Set tubing & 11,190' & swab well dry & install heater & seperator for completion of well.				
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILLY ABANDON  PULL OR ALTER CASING  THER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work) SEE RULE 1703/17/2/3/2 / 1/2/			7//// 321) GI	FadA
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date, of starting any proposed work) SEE RULE 1703 PN 1835 P	TEMPORARILY ABANDON		COMMENCE DRILLING OPI	NS. PLUG AND ABANDONMENT
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18. I hereby certify that the information above is true and con	mplete to the best of my knowledge and belief.	
SIGNED J. A. William	Operator	8-12-74
For Record Only	TITLE OIL AND GAS INSPECTOR	DATE AUG 2 7 1974
CONDITIONS OF APPROVAL, IF ANY:		