DISTRIBUTION  SANTA RE  VELL COMPLETION OR RECOMPLETION COMMISSION  FILE  U.S. O.S.  AUG 21 1974  AUG 21 1974	0			_					
NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION COMMISSION  AUG 2 1 1974  AUG 2 1 1974  LAND OFFICE OFFI		ED 6							= -
WELL COMPLETION OR RECOMPLETION COMMISSION AND END  SOUTH STATE OF									
DELAND OFFICE AND OFFICE OF ALL AND OFFICE OF A CONTROL O								S 1	
AND OFFICE OFFIC		1101	WELL COMPL	ETION OR RE	COMPLETIE	NER EP CENT	ANDEL OF	<i>9</i> L	
AUG 2 1 1974  AUG 2 1974  AUG 2 1 1974  AUG 2 1 1974  AUG 2 1 1974  AUG 2 1 1974  AUG		gr p						1	
Type of Counterlion  Stripe of Counterlion  S						4110 0 1	1074	*******	. ,,,,
D. C. C.   Countries of Collection   Company   Collection   Colle	<u>L </u>					AUG 2 I	19/4		
The Type of Course   Section   Secti		- /						VIIII	
b. Type of Completion    Secretary   Secre	la, TYPE'OF WELL					О. С.	C.		
S. Carro of Deces Come  Set Mark Com.  Set Mark Date of Complex Company  S. Addition of Company  S. Ad		OIL	.L GAS	XXX DRY	OTHER			T.	<b>L</b>
Right   Production Company   S. Well No.								8. Farm or	Lease Name
Rillin Production Company  7. Address of Operator  P.O. Box 152 - Odessa, Texas 79760  4. Location of Wall  5. Lotter Charles  6. Lotter Charles  6. Lotter Charles  7. Total Speaded  7. Location of Wall  8. Lotter Charles  8.	WELLXXX OVE				OTHER	Retreat		J	CW State Com.
10, December   10,	2. Name of Operator					•			
10, December   10,	Hillin Prod	uction Com	any					-	
1980   1980	3. Address of Operator		·					10. Field	and Pool, or Wildcat
1980   1980	P.O. Box 15	2 - Odess	a. Teras	79760				Winches	iter-Morroy
South   Chart of Stee, 2   Type, 20   Ref. 28   Harms   Restrictions (OF, RRB, RT, GR, etc.)   15, Dies Control   10, Dies T.D. Teached   17, Dies Corps), (Ready to Prod.)   12, Elevations (OF, RRB, RT, GR, etc.)   15, Dies Control   17, Dies Corps), (Ready to Prod.)   12, 275   GL   14, 275   GL   15, GL	4. Location of Well	L - Outin	os, rexus	17100				WINCHES	
South   Control   Contro									
South   Control   Contro	ĸ	7	1980	Wes	t.	1980			
13. Date South   10. Date   12. Inchested   17. Date Compl. (Ready to Prod.)   18. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Date Compl. (Ready to Prod.)   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Date Compl. (Ready to Prod.)   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Date Compl. (Ready to Prod.)   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Date Date   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. Elev. Cashingheed   19. Elevations (DF, RRB, RT, GR, etc.)   19. E	UNIT LETTER	LOCATED	FEET	FROM THE	LINE AND	· · · · · · · · · · · · · · · · · · ·	FEET FROM		
15. Date Fluck Fluck Fluck Fluck Fluck Fluck Fluck Compl. (Ready to Prod.)   15. Elevotrans (DF, RRB, RT, CR, etc.)   15. Elevotrans (DF, RRB, RT, CR, Elevotrans (DF, RRB, RT, CR, etc.)   15. Elevotr	Courth	2	20	28				) -	
8-9-73	THE SOUCH LINE OF	SEC. T	WP. 20 R	GE. ZO NM		7111XIII.	777777	Eddy	
21. Plag Burk T.D.   22. Plag Burk T.D.   22. Many   23. Institute   24. Potation in Intervals   25. Was Directioned Survey   Many   11,235   24. Production of this completion — Top, Bottom, Name   25. Was Directioned Survey   Many   25. Was Directioned Survey   Many   26. Production and Other Loop Flum   27. Was Well Cored   Report cell strings set in well)   Ro   Ro   Ro   Ro   Ro   Ro   Ro   R							RKB, RT,	GR, etc.) 19	, Elev. Cashinghead
11,235	8-9-73	10-3-73	()						
11,235	20. Total Depth	21. Plu	g Back T.D.		tiple Compl., Ho		als   Rota	ry Tools	Cable Tools
11,215 - 11,225 - MOTTON -   Yes	11,235 Birtar	i . 4 + · · .	11,225				<b>→</b>	X	
CASING SIZE	· · · · · · · · · · · · · · · · · · ·			SINC BECORD /S	Panast all atains	:!!\			
13 3/8		WEIGHT LD				· · · · · · · · · · · · · · · · · · ·			
8 5/8	····						NTING RE	JORD	AMOUNT PULLED
1							77.1	·	
10   11235   4 3/4   100   (1iner)								·	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 10,990 11,235 100 2 3/8 11,190 11,186  31. Perforation Record (Interval, size and number)  32. ACID****MIN, FRACTURE***CEMENT**SEE**SEE**.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,215 - 25 - 44 - 20									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 10,990 11,235 100 2 3/8 11,190 11,186  31. Perforation Record (Interval, size and number)  32. ACIDENT, FRACTURE MAINTENSESSES.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,215 - 25 15,000 gal. ACID w/lf sand a glass beads per gal.				55	4 3/4		(Truer)		
31. Perforation Record (Interval, size and number)  11,215 - 2544 - 20  11,215 - 2544 - 20  22 3/8 11,190 11,186  32. ACIDARIA, FRACTURE, CLARACTURE, CLAR	29.	L	ı			30.	1.17	TUBING REC	CORD :
31. Perforation Record (Interval, size and number)  11,215 - 2544 - 20  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/ls sand & glass beads per gal.  12,22					IT SCREEN				-PACKER SET
DEPTH INTERVAL  11,215 - 2544 - 20  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   26 c	4	10,990	11,235	100		2 3/	8 11	.,190	11,186
DEPTH INTERVAL  11,215 - 2544 - 20  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.  11,215 - 25   26 c								·	
11,215 - 2544 - 20  11,215 - 25   15,000 gal. ACID w/lf sand & glass beads per gal.	31. Perforation Record	(Interval, size and	d number)	3	32.	ACID, I	RACTURE	<b>XCEMENT &amp;</b>	CORRECTED E.
glass beads per gal.					DEPTH	INTERVAL	AMO	DUNT AND K	IND MATERIAL USED
33.  PRODUCTION  Date First Production  T-08-74  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  Production Method (Flowing, gas lift, pumping - Size and type pump)  S.I.  Date of Test  T-15-74  Prod'n. For Test Period  Test Period  Test Period  3.4  200  -0-  58.8  Prod'n. For Test Period  Test Period  Test Period  Test Period  Test Period  Test Period  Test Water - Bbl.  Oil Gravity - API (Corr.)  56  Vented  3.4  Vented  3.5. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator  8/17/74	11,215 - 25	44 - 20			11,215	- 25	15,000	gal. A	CID w/l# sand &
33.  PRODUCTION  Date First Production  T-08-74  Flow  Date of Test  T-15-74  Flow  Date of Test  Test Period  Test Witnessed By  R.N. Hillin	•						glass	beads po	er gal.
33.  PRODUCTION  Date First Production  T-08-74  Flow  Date of Test  T-15-74  Flow  Date of Test  Test Period  Test Witnessed By  R.N. Hillin					1/2/	- 42 300	500	Sal	MS anil
33.  Date First Production  T=08-74  Flow  Date of Test  Production Method (Flowing, gas lift, pumping = Size and type pump)  Production Method (Flowing, gas lift, pumping = Size and type pump)  S.I.  Date of Test  Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  7-15-74  Plow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl.  150  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  Test Witnessed By  R.N. Hillin  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator  8/17/74							1	9,	8. 11
Production Method (Flowing, gas lift, pumping — Size and type pump)  The status (Prod. or Shut-in)  S.I.  Date of Test  Test Period  Test Water — Bbl.  Oil Gravity — API (Corr.)  Test Witnessed By  R.N. Hillin  Test Witnessed By  Test Witne	33.			PR					· · · · · · · · · · · · · · · · · · ·
Date of Test 7-15-74  24  1/4  1/4  1/4  1/4  1/4  1/4  1/4	Date First Production	Produ	ction Method (Flo			d type pump)		Well Stat	us (Prod. or Shut-in)
Date of Test 7-15-74  24  1/4  1/4  1/4  1/4  1/4  1/4  1/4	7_08_7h		Flow					s.	I.
7-15-74  24  1/4  Test Period  3.4  200  -0-  58.8  Flow Tubing Press.  150  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator  8/17/74		Hours Tested	<del>,</del>	Prod'n, For	Oil - Bbl.	Gas - MC	EF Wa	<del></del>	
Flow Tubing Press.  150  200  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Oil Gravity - API (Corr.)  766  R.N. Hillin  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator  8/17/74	7_15_7h	2).	7 /h		1	1	1	_	
150  200  Hour Rate  56  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. While Operator  8/17/74		<del></del>		24- Oil - Bbl.					<u> </u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Vented  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. Operator  8/17/74	,	1				"	diei - DDI.	01	
Vented  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  37. While Operator 8/17/74			al vented etc.)	>			T	-4 14754	* * * * * * * * * * * * * * * * * * * *
35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator 8/17/74	-	com, asea for fue	, venteu, etc.)				I .		=
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  Operator 8/17/74		<del></del>		······································			<u>_</u>	··n· III.	LLU .
D 4 M 1/1: Operator 8/17/74	35. List of Attachments								· March
D 4 M 1/1: Operator 8/17/74	····						<del></del>		<u> </u>
SIGNED 8/17/74	36. I hereby certify that	the information s	hown on both sid	les of this form is	true and comple	te to the best o	f my knowle	dge and belie	ef.
SIGNED / / // /// Operator 8/17/74	5	U 11.	11						0 t= 4: 5
	SIGNED	12 14.1.	Lin	TITLE		Operator		DATE	8/17/ <b>7</b> 4

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy 10	ОО т.	Canyon9878	T. Ojo Alamo	T. Penn. "B"			
T. Salt8	<b>10</b> T.		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt12		Atoka 10,375	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 13	<b>60</b> T.	Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	Т.	Devonian	T. Menefee	T. Madison			
T. Queen	Т.	Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	т.	Montoya	T. Mancos	T. McCracken			
T. San Andres 19	<b>20</b> T.	Simpson	T. Gallup	T. Ignacio Qtzte			
				T. Granite			
T. Paddock	T.	Ellenburger	T. Dakota	т			
T. Blinebry	T.	Gr. Wash	T. Morrison	T			
T. Tubb	T.	Granite	T. Todilto	T			
T. Drinkard	T.	Delaware Sand	T. Entrada	T			
T. Abo	T.	Bone Springs	_ T. Wingate	T			
T. Wolfcamp 91	<b>10</b> т.	Morrow 10,602	_ T. Chinle	т			
				_ T			
T Cisco (Bough C	T.		T. Penn. "A"	- T			

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
10375	1220 2840 4600 9110 9878 10152 10375 10602 11235	768 274 223 227	Salt San Andres Deleware Bone Spring Wolfcamp Canyon Strawn Atoka Morrow (did not drill to	Barnett			
			•				