

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 21 1974

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-5090**

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER **O. C. C. ARTESIA, OFFICE**

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Retreat**

2. Name of Operator

**Hillin Production Company**

3. Address of Operator

**P.O. Box 152 - Odessa, Texas 79760**

4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM

THE **South** LINE OF SEC. **2** TWP. **20** RGE. **28** NMPM

15. Date Spudded **8-9-73** 16. Date T.D. Reached **10-3-73** 17. Date Compl. (Ready to Prod.) **7-16-74** 18. Elevations (DF, RKB, RT, GR, etc.) **3275 GL** 19. Elev. Casinghead

20. Total Depth **11,235** 21. Plug Back T.D. **11,225** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

**11,215 - 11,225 - Morrow -**

25. Was Directional Survey Made

**Yes**

26. Type Electric and Other Logs Run

**GR - N - D**

27. Was Well Cored

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	346	17 1/2	225	
8 5/8	24 - 28	2941	12 1/4	250	
5 1/2	17	11070	7 7/8	750	
4	10	11235	4 3/4	100 (liner)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4	10,990	11,235	100		2 3/8	11,190	11,186

31. Perforation Record (Interval, size and number)

**11,215 - 25 -.44 - 20**

32. ACID, ~~FRAC~~, FRACTURE, ~~CEMENT SQUEEZING, ETC.~~

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,215 - 25	15,000 gal. ACID w/1# sand & glass beads per gal.
11,215 - 25	500 gal. H.S. acid
11,215 - 25	3000 "

33. PRODUCTION

Date First Production **7-08-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **S.I.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
7-15-74	24	1/4		3.4	200	-0-	58.8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
150	200					56	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Vented**

Test Witnessed By  
**R.N. Hillin**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **B. N. Hillin**

TITLE **Operator**

DATE **8/17/74**

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	100	T. Canyon	9878	T. Ojo Alamo	T. Penn. "B"
T. Salt	810	T. Strawn	10,152	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1220	T. Atoka	10,375	T. Pictured Cliffs	T. Penn. "D"
T. Yates	1360	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	1920	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo		T. Bone Springs		T. Wingate	T.
T. Wolfcamp	9110	T. Morrow	10,602	T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
810	1220	410	Salt				
1920	2840	920	San Andres				
2840	4600	1760	Deleware				
4600	9110	4510	Bone Spring				
9110	9878	768	Wolfcamp				
9878	10152	274	Canyon				
10152	10375	223	Strawn				
10375	10602	227	Atoka				
10602	11235	633	Morrow (did not drill to Barnett)				