NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
		C-102 and C-103
	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	RECEIVED	5a. Indicate Type of Lease
U.S.G.S.		State X Fee
OPERATOR	107 × 1075	5, State Oil & Gas Lease No.
OPERATOR	APR 7 1975	K 5090
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D USE "APPLICATION FOR PERMIT	EEPEN OR PLUG BACK TO A DIFFERED RECEVUL.	
1.		7. Unit Agreement Name
WELL WELL OTHER-		K
2. Name of Operator		8. Farm or Lease Name
Hillin Production Company		JCW State Com
		9. Well No.
P. O. Box 152, Odessa, Texas, 79760		10. Field and Pool, or Wildcat
UNIT LETTER K 1980 FEET FROM T	West 1980	
UNIT LETTER,, FEET FROM TH	IE LINE AND FEET FROM	WINCHESTER-MOTIOW
THE South LINE, SECTION 2 TOWN	20 S 28 E	
		<i>, VIIIIIIIIIIIIIIIIIII</i>
15. Elevation	n (Show whether DF, RT, GR, etc.)	12. County
		Eddy ())))))
Check Appropriate Box T	o Indicate Nature of Notice, Report or Ot	ther Data
NOTICE OF INTENTION TO:		T REPORT OF:
F		
PERFORM REMEDIAL WORK PLUG AN	ID ABANDON	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT 🗙
PULL OR ALTER CASING CHANGE		 _
OTHER	OTHER	
17. Describe Proposed or Completed Operations (Clearly state of work) SEE RULE 1 103. Blew well down to	ill pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
kill woll Imagt nackow & give	p_1 p_2 p_1 p_2 p_1 p_2 p_1 p_2 p_1 p_2 p_2 p_1 p_2 p_2 p_1 p_2 p_2 p_2 p_1 p_2 p_2 p_2 p_1 p_2	bille down tbg. to
kill well. Unset packer & circulated hole w/230 bbls. 10# salt-water mud. Pulled tubing. Ran CIBP & set at 9100'. Dumped 20' cement on top of plug.		
Pulled tubing. Kan CIBP & set	at 9100°. Dumped 20° cemer	nt on top of plug.
Cut 5 ¹ / ₂ " csg. @ 6625'; pulled an	1d laid down 5%" csg. Ran i	tbg. to 66/5' & circ.
w/10# mud. Spotted the follow:	Ing cement plugs: 35 sax. (d 6675'; 35 sax.
@ 5700-5600; 35 sax. @ 4100-400		
829'; pulled & laid down 8-5/8	". Ran tbg. & circ. hole w/	/10# mud. Pumped
50 sax. cement plug 875-775'; !		
off well head. Placed 10 sax.	surface plug. Installed ma	arker for plugged
well. Rig down & move off 3-20	5-75.	
	2. 4 3.11	
Csg. liftin hole = 13,	78 - 54 6 -	
0 1 0 5	11" 829-to 2941	
Cog, liptin hole = 13, 83 5;	1 + 11235	
5	12- 66 23 20 11- 20	
,		Lo i i
		د المراجع ا
18. I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.	
DY 12.11.		
SIGNED_J. D. Hullin	TITLE Owner	
To R To	OIL AND GAS INSPECTOR	NOV 5 1975
APPROVED BY 14 CONSC LA Gellonic		
CONDITIONS OF APPROVAL, IF ANY: U		

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