

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIH  
(Other instruction  
verse side)ATE\*  
re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

El Paso "3" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SUBVEY OR AREASec. 3, T-21-S, R-26-E,  
NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 23 1973

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Drilling

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface2870' FEL & 2723.9' FNL - location is 489.1' FNL Lot 11  
and 195.1' FEL Lot 11.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3188.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Cementing 8-5/8" Casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled 12 $\frac{1}{4}$ " hole to 2258 ft. K.B.M.
2. Ran Gamma-Ray Neutron Log with open hole caliper from total depth (2258') to surface.
3. Drilled 12 $\frac{1}{4}$ " hole to 2267 ft. K.B.M.
4. Cemented 8-5/8", 24#, K-55, ST&C casing at 2267 ft. with 850 sxs. Halliburton-Lite with  $\frac{1}{2}$ # flocele/sx. and 2% CaCl, and 300 sxs. Class "C" with 2% CaCl. Partial mud returns at completion of mixing cement and 30 to 100% mud returns while displacing cement out of 8-5/8" casing. No cement returns. W.O.C. 4 hrs.
5. Top of cement behind 8-5/8" casing was at 340' by temperature survey.
6. Completed cementing operations by running 1" tubing and cemented outside 8-5/8" casing back to surface with 140 sxs. Class "C" with 2% CaCl.
7. Cut off 8-5/8" casing and nipped up casing head.
8. Installed B.O.P.
9. Tested B.O.P., casing, and casing pack-off to 2000 psig.
10. Drilling ahead with 7-7/8" hole.

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AUG 16 1973  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

P. Michael Claiborne

TITLE

Agent

DATE

8-15-73

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 23 1973

H. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side