

DISTRIBUTION	
AMT. FE	
FILE	
S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAY 3 1974

1.

Operator DAVID FASKEN		O. C. C. ARTESIA, OFFICE	
Address 608 First National Bank Bldg., Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of ☐	This is a dually completed well. C-104 on Strawn Zone filed 4-11-74.	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Gashead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name El Paso "3" Federal	Well No. 1	Pool Name, including Formation Undesignated Morrow Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. 911
Location 27.23.9 N - 2780' E				
Unit Letter K	489	Feet From The North	Line and 195	Feet From The East Line of Lot 11
Section 3	Township 21-S	Range 26-E	Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	Drawer 175 Artesia, N. M. 88210					
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	Box 1384 Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 3	Twp. 21-S	Range 26-E	Is gas actually connected? Yes	When Strawn Zone on 4-24-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded August 3, 1973	Date Compl. Ready to Prod. November 24, 1973		Total Depth 11,240		P.B.T.D. 10,945'			
Elevations (DF, RKB, RT, GR, etc.) 3189' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,708'		Tubing Depth 10,650'			
Perforations Morrow 10,708-10,726' w/4 jets per foot					Depth Casing Shoe 10,997'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 48# H-40		346'		200 sx. Lite + 100 sx. "C"			
12-1/4"	8-5/8" 24# K-55		2267'		850 sx. Lite + 440 sx. "C"			
7-7/8"	5-1/2" 17 & 20# N-80 LT&C		10997'		650 sx.			
		2 1/8"	10650'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

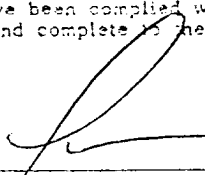
GAS WELL

(on 11-3-74)

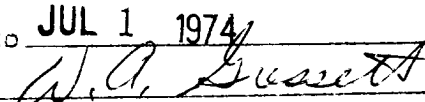
Actual Prod. Test - MCF/D 4000	Length of Test 15 1/2 hr. flow test	Bbls. Condensate/MMCF no test	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 3275	Casing Pressure (shut-in) packer	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


S. L. Parks
(Signature)
Agent
(Title)
5-1-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 1 1974
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.