

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

See other instructions on reverse side

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

45P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other ☐

2. NAME OF OPERATOR  
Barbara Fasken

3. ADDRESS AND TELEPHONE NO.  
303 W. Wall, Suite 1900, Midland, TX 79701 915-687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2724' FNL & 2870' FEL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. DATE ISSUED  
6-20-74

15. DATE SPUDDED 8-3-73 16. DATE T.D. REACHED 9-11-73 17. DATE COMPL. (Ready to prod.) 11-13-93 18. ELEVATIONS (OF RKS, RT, GR, ETC.)\* 3188.6' GR 19. ELEV. CASINGHEAD 3188'

20. TOTAL DEPTH, MD & TVD 11,240' 21. PLUG BACK T.D., MD & TVD 10,480' 22. IF MULTIPLE COMPL., HOW MANY\* 2 (Strawn Shut in) 23. INTERVALS DRILLED BY 0 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Atoka 9988-93' and 10,069-74'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Compensated Neutron-Formation Density, Dual Laterolog & Dipmeter 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	346'	17 1/2"	300 sx + 4 yds ready mix to surf.	
8-5/8"	24	2267'	12 1/2"	1150 sx Circulated to surf.	-
5-1/2"	17 & 20	10997'	7-7/8"	650 sx, TOC @ 6800'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9937'	9946'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9988-93'	11 shots	.38"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10069-73'	11 shots	.38"			None

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-13-93	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-15-93	24	12/64"		0	279	1	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
70	0		0	279			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carl Brown TITLE Petroleum Engineer DATE 11-16-93

ACCEPTED FOR RECORD  
(ORIG. SGD) DAVID R. GLASS  
1993

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH