

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **RECEIVE**

2. NAME OF OPERATOR

David Fasken

DEC 20 1973

3. ADDRESS OF OPERATOR

608 First Natl. Bank Bldg., Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) **O.C.C. OFFICE**

At surface 2870' FEL, 2723.9' FNL, Sec. 3, 489.1 FNL, 1955.1' OFFICE

Lot 11.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6-20-73

12. COUNTY OR
PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED 8-3-73 16. DATE T.D. REACHED 9-11-73 17. DATE COMPL. (Ready to prod.) 11-30-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3188.6' GR 19. ELEV. CASINGHEAD 3188'

20. TOTAL DEPTH, MD & TVD 11,240 21. PLUG, BACK T.D., MD & TVD 10,945 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Strawn 9847-9855 & 9910-9922

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Compensated Neutron-Formation Density, Dual Laterolog, & Dipmeter

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	346	17-1/2	300 sxs. 346'-135'; 4 yds.	Ready to Surface
8-5/8"	24	2267	12-1/4	1290 sxs. - Circulated	
5-1/2"	17 & 20	10,997	7-7/8	650 sxs. - Top @ 6800'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9647	9647

31. PERFORATION RECORD (Interval, size and number)

1-9/16" Hyperjets (0.21" dia.)

1 Jet @ 9910', 12', 14', 16', 18', 20', 22' (7 holes), & 9847', 49', 51', 53', 55', (5 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9910-22' & 9847-55'	168 gals. Acetic Acid
	2500 gals. 30# gelled 2% KCl water
	5000 gals. Halliburton-Mod 202 Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-16-73		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-24-73	4		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
4250-1000	Packer	→	C.A.O.F.P.	37,000 MCF/Day			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test.

35. LIST OF ATTACHMENTS

Logs, DST Summary, and Back Pressure Data

36. I hereby certify that the foregoing and attached information is complete and correct and that I have reviewed all available records

P. Michael Claiborne

SIGNED

Michael Claiborne

TITLE

Agent

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

DATE 12-13-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page), on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See Attached Summary of DST Data.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sand	2297	
Bone Spring Lime	4216	
1st Bone Spring	Sand 5745	
2nd Bone Spring	Sand 6404	
3rd Bone Spring	Sand 7800	
Penn. Lime	9122	
Lower Strawn	9594	
Atoka	9950	
Morrow	10,575	
Barnett	10,895	