

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CLASS DESIGNATION AND SERIAL NO.

NM - 0400512-B

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME

Wagner-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T20S, R27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ PROD. ☐ INJECT. ☒ OTHER

2. TYPE OF COMPLETION:

☐ PACKER ☐ PERFORATION ☐ OTHER ☐ PERFORATION ☐ OTHER

RECEIVED

SEP - 5 1973

Company Oil Corporation

200 Bldg. of Southwest, Midland, Texas 79701

O.C.C.

3. Log of this well to report location clearly and in accordance with any State ARTESIA, OFFICE

4. Depth 1980' FNL & 660' FWL, Sec. 29, T20S, R27E

At top of 1. Interval reported below Same

At base of 1. Interval reported below Same

11. PERMIT NO.

DATE ISSUED

7-24-73

15. DATE STARTED

7-25-73

16. DATE F.D. REACHED

8-21-73

17. DATE COMPL. (Ready to prod.)

8-25-73

18. ELEVATIONS (FEET) OF: (a) SIG.

G.L. 3218

19. ELEV. CASING HEAD

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20. TOTAL DEPTH, MD & TVD

452'

21. PLUG BACK T.D., MD & TVD

--

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

A11

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	18	15 1/2"	3 yds. Ready-Mix	None
10 3/4"	32.75#	167	12 1/2"	Mudded in	167'
8 5/8"	24#	290	10"	Mudded in	290'
7"	23#	400	8"	Mudded in	400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
WELL TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	OIL GRAVITY-API (CORR.)		
		→					

RECEIVED
AUG 31 1973
U. S. GEOLOGICAL SURVEY

34. Description of gas (GSP), used for fuel, vented, etc.)

35. TYPE OF LOGGING

Log

36. I certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Benjamin S. Gault

TITLE

Superintendent

DATE August 30, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			28. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Limestone	125	140	Water	Yates	350'	
Gravel	140	155	Water			
Gravel	330	340	Water			
Sand	387	392	Slight show of oil			
Limestone	450	452	Sulphur water			