

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐	
2. NAME OF OPERATOR Robert E. Boling						SEP - 9 1973		
3. ADDRESS OF OPERATOR 202 American Home Bldg., Artesia, N.M. 88210								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FS & 660' FWL						ARTESIA, OFFICE		
At top prod. interval reported below								
At total depth Same								
14. PERMIT NO.			DATE ISSUED					
15. DATE SPUDDED 7-31-73			16. DATE T.D. REACHED 8-28-73			17. DATE COMPL. (Ready to prod.) 8-29-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3295 G.L.	19. ELEV. CASINGHEAD 3297
20. TOTAL DEPTH, MD & TVD 807'		21. PLUG, BACK T.D., MD & TVD 807'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* T.D. in Yates sand, hole was dry at T.D.
25. WAS DIRECTIONAL SURVEY MADE No								
26. TYPE ELECTRIC AND OTHER LOGS RUN								
27. WAS WELL CORED No								
28. CASING RECORD (Report all strings set in well)								
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 20#	DEPTH SET (MD) 243'	HOLE SIZE 12-1/2"	CEMENTING RECORD 36 sx.		AMOUNT PULLED None		
29. LINER RECORD								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD			
					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)				
				AMOUNT AND KIND OF MATERIAL USED				
33. PRODUCTION								
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged and abandoned				WELL STATUS (Producing or shut-in) P & A		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								
35. LIST OF ATTACHMENTS 2 copies of sample description, no log run								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED Robert E. Boling				TITLE Owner		DATE 9-1-73		

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal or State, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the additional interval reported in item 33. Submit a separate report- (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	PERMIAN	MEASURED DEPTH
	0	25'	Caliche		140
	25	120'	Loose Red Sand	T. Salt	390
	110	120'	Clay, gray	B. Salt	575
	120'	140'	Loose Red Sand	Yates	763
	140	150'	Loose Red Sand w/ 30 Anhy.		
	150	180'	Clay, red and gray		
	180	190'	Red clay, w/ 20 Anhy.		
	190	200'	Anhy.		
	200	240'	Loose gray water sand		
	240	320'	Red clay, w/ 30% gyp xes		
	320	390'	Anhy.		
	390	412'	Anhy. w/ 20-30% Salt		
	412	575'	Salt		
	575	732'	Anhy. w/ dolo. stringers		
	732	763'	Dolo. w/ Anhy. stringers		
	763	794'	Anhy. w/ 10-30% Gray sand		
	794	807'	80% Sand, 20% Anhy.		