1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PHORATION OFFICE Operator BHP Petroleum Company Address 1300 One First City Ce Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Address Change in Ownership	AUTHORIZATION: TO: TRAD MAY 2.1 IS O. C. D ARTESIA, CO	OR ALLOWABLE AND NSPORT OL AND N 986 O. SEVCE	NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	If change of ownership give name Monsanto Oil Company, 1300 One Frist City Center, Midland, Tx 79701 and address of previous owner					
II.	DESCRIPTION OF WELL AND L Lease Name Burton Flat Deep Unit Location	Well No. Pool Name, Including Fo 6 Burton Flat - M	orrow	Kind of Lease State, Federal or Fe		
	Unit Letter : 1980 north 1980 Feet From The east Line of Section 34 Township Runge 28E NMPM, Eddy					
11.	Line of Section Township Range In NMPM, India County 11. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					
	Name of Authorized Transporter of Cas Transwestern Pipeline Gas Company of New Mex	Inghead Gas Co.	Box 1188, Hous	ston, Texas	py of this form is to be sent) 77001 Dallas, Tx. 75270 W-12/14/73	
	give rocution of tunker	Unit Sec. Twp. Pge. G 34 20S 28E	yes	GCNM-	2/25/74; Llano 3/19/75	
īV.	V. COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re					
	Designate Type of Completio	n - (X)				
	Date Spudded	Date Compl. Ready to Pred.	Total Depth		.т.б.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		ing Depth th Casing Shoe	
	Perforations	erforations				
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	Post ID-3	
					7-1-86	
				1	che Do	
					7 /	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
OIL WELL. Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)					.)	
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
	Actual Prod. During Test	Cri-Bbla.	Water - Bole.	Gai	s-MCF	
	GAS WELL	I to a second and the second	Bbls. Condensate/MMC	F 10-2	ivity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	BB.s. Concensure/MMC	.r dis	Trity of Oction Bette	
	Testing hiothed (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Dhw	E-in) Ch	oke Size	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED JUL 28 1986 19			
	I hereby cartify that the rules and r	eby certify that the rules and regulations of the Oil Conservation		APPROVED JUL & 0 1300 13 13		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEs A. Clements			
			TITLE Supervisor District H		District II .	
		÷	This form is to be filed in compilance with RULE 1104.			
	Yn /sc	If this is a request for ellowable for a newly drill dor despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out conglinely for allow-				
	in sne					
	D. E. Brown - Manager					
	April 30, 1986		Fill out only Sections I. H. El, and VI for Changes of owner.			
	(0)	wel, name or number, or transporter, or other such chinge of conditions.				