Submit 5 Capies Appropriate District Office DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

RELEIVIL

HIM S 1 1994

DISTRICT II
P.O. Drawer DO, Artesia, NM 86210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GENERAL ATLANTIC RE	SOURCE	S, INC				Well API N	_	200	121	
410 SEVENTEENTH STF	REET, SUI	TE 140	00 – DE	ENVER. C	OLORA	ADO 80		<u> </u>	10-1	
Rescon(s) for Filing (Check proper box) New Well Recompletion	ON .		ge in Transport			Other (Plea				
Change in Operator	Casinghead Gas		Condensate							
If change of operator give name		MEDIO	AO\ INO	5047.04						
		MEHIC	AS), INC	., 5847 SA	N FELIP	E, SUITI	E 3600, I	HOUST	ON, TX 7705	
II. DESCRIPTION OF WELL A	-	D-111				1				
Burton Flat Deep Unit	Well No.			on Flat Morrow		Federal			Losso No. IM0311499	
Unit Letter G :	1980	1980 Feet From The Nort			h Line and 1980 F			eet From The <u>East</u> Line		
Section 34 Township	20\$	Range	28E	,NMPM,		Eddy			County	
III. DESIGNATION OF TRANSP			ID NATU		· · · ·					
The Permian Corp.				Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183, Houston, Texas 77001						
Name of Authorized Transporter of Casingheed Gase Phillips 66 Natural Gas Co.	or Dry G	X		Address (Give address to which approved copy of this for 820 M Plaza Office Bldg., Bartlesville		form is to b	74004			
If well produces oil or liquids, Unit give location of tanks.	Sec. 34	Twp. 20S	Rge. 28E	is gas actually o			When?			
If this production is commingled with that from any oth				Yes			10/2	6/89		
IV. COMPLETION DATA										
Designate Type of Completion - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Re	be'v Diff Ree'v	
Date Spudded	Date Compl. Re	ady to Prod.		Total Depth		<u>-</u>	P.B.T.D.	<u> </u>		
Elevations (DP,RKB,RT,GR,etc.) Name of Producin			1	Top Oil/Gas Pay		-	Tubing Depth			
Perforations	- 	··		<u> </u>			Depth Casin	g Shoe		
	TUBIN	G, CASII	NG AND	CEMENTING	G RECOF	RD				
HOLE SIZE		& TUBING			TH SET		SAC	CKS CEM	_	
							6	7 1	97	
							- el	4 7	2	
v. TEST DATE AND REQUEST								0_/		
OIL WELL (Test must be after recove	ry of total volume of	of load oil and	d must be equ	al to or exceed top	allowable for	this depth of	P TO THE	hdip.)		
Date First New Oil Run to Tank	Date of Test			Producing Metho	od (Flow, pu	mp, gas lift, e	ic)	<u> </u>		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	IUNI	6 1993	
Actual Prod. During Test Oil — Bbis.			Water - Bbls.			GON. DIV.				
GAS WELL								DIS	f. 3	
Actual Prod. Test - MOF/D	Length of Test			Sble. Condensat	e/MMCF		Gravity of Co	ndensate		
Testing Method (outites bacj or.)	Tubing Pressure	(Shut-in)		Casing Pressure	(Shut-in)		Choke Siz	:0		
I. OPERATOR CERTIFICATE	OF COMPLI	ANCE			OIL CO	ONSER'	VATION	DIVIS	ION	
I hereby certify that the rules and regulations of the Division have been compiled with and that the info		ı						Z 3 15		
is true and complete to the best of my knowledge	and belief.			Date A	pprovea			- 0 13		
Signaph Lab				RA			NONEDI	вУ		
Jim Wolfe Vice President/Operations					OR	IGINAL (E WILL)	SIGNED I	-01071		
Printed Name		Title		T:48 =	MI	PERVIS	AMS OR, DIST	HIUI	•	
_5/01/93		03) 573 –5	100	Title		· · · · · · · · · · · · · · · · · · ·				
Date	Tele	phone No.								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 Separate Form C-104 must be filed for each pool in multiply completed wells.