OIL CONSERVATION DIVISION PO. Box 2008 Sama Fe, New Mexico 87504-2088 DETECT II DETECT II <t< th=""><th>Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240</th><th></th><th>ew Mexico ural Resources Departm[.]</th><th>Furm C-104 Revived 1-1-89 See Instructions at Bottum of Page</th></t<>	Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbe, NM 88240		ew Mexico ural Resources Departm [.]	Furm C-104 Revived 1-1-89 See Instructions at Bottum of Page
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Weil Af No. Weil Af No. Weil Af No. Weil Af No. Address 410 17th Street, Suite 1400 , Denver, CO 80202 Baused of Filling (Chel. proper bail) Other (Filling (Chel. proper bail)		- -		ION
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Seur Lock-Permian 299510 P.0. Box 4648, Hoiston, TX 77210-4648 Name of Autorized Transporter of Casingbed Gas or Dry Gis Address (Gine address to which approval copy of his , is in is to be seed) Off 99150 0.0. Box 5050, BartLesville, OK 74005-505 If well produces oil or lisides, jue to base on any other less or pool, give comminging order sumber: Workover Deepen IV. COMPLETION DATA Oil Well Cas Well New Well Workover Deepen Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Basi Same Retv Diff CE IV Image Completion - (X) Date Spadded Date Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Basi Same Retv Diff Environmentation Designate Type of Completion - (X) Oil Well Cas Well New Well Workover Deepen Plug Basi Same Retv Diff Environmentation Date Spadded Date Completion - (X) Date Completion - (X) Total Depth Environmentation Diff Environmentation Diff Environmentation Diff Environmentation Diff Environmentation <td></td> <td></td> <td></td> <td></td>				
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Signature By	I hereby certify that the rules and rep Division have been complied with an is true and complete to the best of m	gulations of the Oil Conservation ad that the information given above		
Pristed Name Title 3/17/95 (303) 573-5100 Date Telephone No.	Signature Jim Lee Wolfe / Pristed Name 3/17/95	(303) 573-5100	S CUDEDVI	SOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.