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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MAR 12 1974**

Form C-103  
 Supersedes C-101  
 C-102 and C-104  
 Effective 1-1-73

**O. C. C.**  
**ARTESIAL OFFICE**

5a. Indicate Type of Well	State <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	K-4397

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Allied Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20 S</u> RANGE <u>27 E</u> NMPM.	10. Field and Pool, or Well Name Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3259' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10:00 A.M. 1/31/74

Ran 8 joints of 12-3/4" casing - 31#, set @ 338'. Cemented w/350 sxs, Class H, 2% CaCl. Plug down @ 8:45 P.M. Used 5 sxs Ready-Mix Concrete w/3/4" Rock Aggregate to bring to surface. Pressured to 1000# after 12 hours, held OK.

2/5/74 Ran 57 joints 8-5/8" casing, 24#, set @ 2300'. Cemented w/600 sxs Halliburton lite followed w/150 sxs Neat w/2% CaCl. Plug down @ 12:30 A.M. Cement to 400' by Temperature Survey. Ran 1" on outside of casing. Cemented by stages (4) 225 sxs Class "C" w/4% CaCl. (Stage 1 - 50 sxs, Stage 2 - 50 sxs, Stage 3 - 75 sxs, Stage 4 - 50 sxs). Circulated to surface. Tested to 1500# after 18 hrs. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dalling

TITLE V. P. - Exploration

DATE March 11, 1974

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE MAR 12 1974

CONDITIONS OF APPROVAL, IF ANY: