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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUN 4 1980
O.C.D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4397	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Depleted Gas Well		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Allied-Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>20S</u> RANGE <u>27E</u> NMPM.		10. Field and Pool, or Wildcat Avalon Marrow
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Pull Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,100' PBSD 10,545'

4-24-80

- Go in hole by wireline set CIP at 9500' above Strawn perms 9554'-9572' & 9604'-9624'.
Bailer dump 35' cement plug on top CIP.
- Through tubing set 25 sack cement plug 6247'-6147'.

4-25-80

- Cut off 4½", 11.60#, N-80 casing at 3000' and pull.
- Set 35 sack class H cement plug across 4½" casing stub 3034'-2887'.
- Set 35 sack class H cement plug in and out of 8 5/8" casing shoe 2349'-2229'.

4-26-80

- Tag top cement at 2244'
- Set 35 sack class H cement 380'-290'

5-22-80

Set 10 sack cement plug in top of 8 5/8" casing with dry hole marker set in place. Will notify Commission Office when location cleared and ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE 5-27-80

APPROVED BY

TITLE

DATE