

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZED TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-65

AUG 4 1975

O. C. C.
ARTESIA, OFFICE

Operator Penroc Oil Corporation	
Address P. O. Drawer 831, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allied-Comm.	Well No. 1	Producing Formation Wildcat Wolfcamp	Kind of Lease State, Federal or Loc.	State Texas	Lease No. K-4397
Location					
Unit Letter B	1980	Feet From The East	Line and 660	Feet From The North	
Line of Section 27	Township 20S	Range 27E	NMPM,	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Company	N. Freeman Ave., Artesia, New Mexico				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Company	Odessa, Texas 79761				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 27	Twp. 20	Rge. 27	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reat'y.	Diff. Reat'y.
		X	X					
Date Spudded 1/31/74	Date Compl. Ready to Prod. 5/15/74	Total Depth 11,100'	P.B.T.D. 10,900'					
Elevations (DF, RKB, RT, GR, etc.) 3259' GR 3274' KB	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 8540	Tubing Depth <i>Crusson @ 8464</i> 10,580'					
Perforations 8540-47'; 8564-86'; 8596-8623' 1/2" (59 holes)			Depth Casing Shoe 11100					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17"	12 3/4"	338'	350 sx + 5 sx Redi-Mix					
11"	8 5/8"	2300'	975 sx					
7 7/8"	4 1/2"	11,100'	2385 sx - 2 stages					
	2 3/8"	10,580'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,368	Length of Test 4 hrs.	Bbls. Condensate/MMCF 17.88	Gravity of Condensate 51.60
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2167	Casing Pressure (shut-in) 3203	Choke Size 15/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Dally
(Signature)
President

August 1, 1975

(Date)

OIL CONSERVATION COMMISSION

SEP 4 1975

APPROVED _____, 10
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the logs and tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for use on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.