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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K-4397

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation ✓	8. Farm or Lease Name Allied Com.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3259' GR 3274' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well originally completed as dual gas from Wolfcamp & Morrow.
Recompleted as single producer from Morrow. 6/10 to 6/14/77:

Released on-and-off tool from WC packer @ 10,580'.
Released MCH packer @ 8500' & trip out of hole.
Squeezed Wolfcamp perforations @ 8540-47, 8564-86, 8596-8623 (59 holes)
w/150 sxs Class H w/.6 of 1 1/2 Halad 9.
Pressured to 1500# for 1 hour, held OK.
Trip back in hole w/tubing and on-off assembly and set on WC packer @ 10,580'.
Nipple up tree and swab original Morrow zone back in.
No new potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 6/24/77

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 28 1977

CONDITIONS OF APPROVAL, IF ANY: