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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 26 1974

| | | | |
|---|---|-------------------------------------|---------------------------|
| Operator Texas Oil & Gas Corp. | | O. C. C. | |
| Address P. O. Box 591, Midland, Texas 79701 | | ARTESIA, OFFICE | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> | <i>Sub. Permian Basin</i> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|----------------------|---|--|
| Lease Name Yates Federal Corp. | Well No. 1 | Pool Name, Including Formation Burton Flat (Strawn) | Kind of Lease State, Federal or Fee Federal |
| Location Unit Letter N ; 860 Feet From The south Line and 1980 Feet From The west Line of Section 8 , Township 20-S Range 29-E , NMPM, Eddy County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|----------|-------------|-------------|----------------------------|----------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| The Permian Corp. | Box 1183, Houston, Texas 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natl. Gas Co. | El Paso Natl. Gas Bldg., El Paso, Tx | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | N | 8 | 20-S | 29-E | No | 2-27-74 |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|----------------------------------|----------|------------------------------------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'ty. | Diff. Res'ty. |
| | | X | X | | | | | |
| Date Spudded 8-10-73 | Date Compl. Ready to Prod. 10-9-73 | | Total Depth 11,712' | | P.B.T.D. 11,665 | | | |
| Pool Burton Flat | Name of Producing Formation Strawn | | Top Oil/Gas Day 10,456 | | Tubing Depth 10,417 | | | |
| Perforations 10,456-64, 10,482-90, 10,501-514 | | | | | Depth Casing Shoe 11,712 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17 1/4 | 13 3/8 | | 738 | | 650 | | | |
| 12 1/4 | 8 5/8 | | 3200 | | 2200 | | | |
| 7 7/8 | 4 1/2 | | 11,712 | | 650 | | | |
| | 2 3/8 | | 10,417 | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |

GAS WELL

| | | | |
|---|--------------------------------|------------------------------------|------------------------------------|
| Actual Prod. Test-MCF/D 1500 | Length of Test 60" | Bbls. Condensate/MMCF 24 | Gravity of Condensate 51 |
| Testing Method (pitot, back pr.) Back pr. | Tubing Pressure 3100 | Casing Pressure Packer | Choke Size 1/4 |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. R. Colter (Signature)
Staff Engineer (Title)
February 22, 1974 (Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 4 1974**, 19_____
BY **W. A. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.