	N. OF COPIES RECEIVED	1			
	DISTRIBUTION SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-10# and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL: AND NATURAL G RECE		
	IRANSPORTER OIL GAS JUN			1975	
I.	Operator		<u>0</u> . C.	C.	
	Texas Oil & Gas Corp.				
	P. O. Box 591, M Reason(s) for filing (Check proper box New Well Recompletion Change in Gwnership	Channelin Transporter of: Oil Casic shead Gase			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE Well No. Fool Name, Including Formation Kind of Lease				
	Yates Federal Com.		dcat (Strawn)	State, Federal or Fee Federal	
	Location Unit Letter N 8	60 Feet From The south Lir	ne and 1980 Feet From T	he West	
		wuship 20-S Range 2			
И.		TER OF OIL AND NATURAL GA		county	
	Name of Authorized Transporter of Oi	l or Condensate X	Address (Give address to which approv		
	The Permian Corp. Name of Authorized Transporter of Co Delhi Gas Pipeline El Paso Natural Ga	Singhead Gr. or Dry Gas X Corporation s Co.	Box 1183, Houston, Address (Give address to which approv P. O. Box 591, Mid] Jal, New Mexico 88	ed copy of this form is to be sent) Land, Texas 79701 3252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes F	Delhi - 4-21-75 El Paso - 6-10-75	
v.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Conpl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Froducing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	· ·	
	Date First New OIL Hun To Tanks		Froducing Method (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Fressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-BEls.	Water-Bbls.	Gas-MCF	
	GAS WELL			······································	
-	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	.Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
⁄I.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
		certify that the rules and regulations of the Oil Conservation ion have been complied with and that the information given		APPROVED JUN 181975 , 19	
		e best of my knowledge and belief.	BY_ (N, CI, Snesset		
			TITLE SUPERVISOR, DISTRICT II		
	DL Marsh		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature) District Production (To	My G. L. Murphy n Manager ^(le)	 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply 		
	June 16, 1975	nte)			

a completed wells.