## CITIES SERVICE OIL COMPANY #1 ELIZANDO-FEDERAL A

Section 28-T21S-R27E, Eddy County, New mexico

## 337 No. 1:

11,245-11,356' (111') Morrow Sd., 5/8" Bc, 1600' water cushion. Tool opened with good blow for 30 min. preflow at 9:00 a.m. (MST) 11-10-73. Air immediately.

|         |              | Flowing  |                          |
|---------|--------------|----------|--------------------------|
| Time_   | <u>Choke</u> | Pressure | Remarks                  |
| 9:05 am | 1"           | 250 psig | Blowing air              |
| 9:08 am | l"           |          | Water Blanket to surface |
| 9:10 am | 1"           | 400 psig | Unloading water blanket  |
| 9:15 am | 1"           | 600 psig | 11                       |
| 9:30 am | 1"           | 850 psig | 11                       |

Closed tool for 90 min. ISIP at 9:30 am.

Opened tool for 90 min flow period at 11:00 am.

Flowed well to pit for 50 min.

Flowed well to pit for 50 mins. on 1/2" choke. Good flow of gas immediately.

|             |              | Flowing   |                         |
|-------------|--------------|-----------|-------------------------|
| <u>Time</u> | <u>Choke</u> | Pressure  | Remarks                 |
| 11:15 am    | 1/2"         | 1450 psig | Unloading water blanket |
| 11:30 am    | 1/2"         | 2000 psig | 9                       |
| 11:45 am    | 1/2"         | 2500 psig | Blowing dry gas         |

Turned well through test eqpt. at 11:50 am on 17/64" choke.

| <u>Time</u> | <u>Choke</u> | Flowing Press. | Gas Volume |
|-------------|--------------|----------------|------------|
| 12 Noon     | 17/64"       | 2250 psig      | 2780 MCFD  |
| 12:05 pm    | 17/64"       | 2450 psig      | 3150 MCFD  |
| 12:10 pm    | 17/64"       | 2600 psig      | 3200 MCFD  |
| 12:15 pm    | 17/64"       | 2760 psig      | 3550 MCFD  |
| 12:20 pm    | 17/64"       | 2860 psig      | 3820 MCFD  |
| 12:25 pm    | 17/64"       | 2900 psig      | 3950 MCFD  |
| 12:30 pm    | 17/64"       | 2950 psig      | 4150 MCFD  |

Produced 2 BLW (water blanket) during above 30 min. flow period. Closed tool for 90 min. FSIP. Pulled packers loose. Recovered 10' of drilling mud cut with water and a trace of distillate. Sample chamber at 11,209' contained 15.9 cu. ft. of gas at 3100 psig. No fluid. BHP's as follows:

|         |             | Top Chart at 11222' |
|---------|-------------|---------------------|
| IMCP    |             | 5531 psig           |
| 30 min. | preflow     | 1586-1963 psig      |
| 90 min. | ISIP        | 4795 psig           |
| 90 min. | flow period | 1611-3620 psig      |
| 90 min. | FSIP        | 4731 psig           |
| FMCP    |             | 5487 psig           |
| BHT     |             | 181° F              |

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