		-		
101 NOTION 2010		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C -104 Supersedes Old C-106 and C-1 Effective 1-1-85
0.0.0.S,				Energine 1-1-03
LIND GEFICE		RECEIVED		
TRAILEFORTER OIL GAS				
DPERATOR CRORATION OFFICE	DEC	C 1 0 <b>1973</b>		
Cities Service		). C. C.	·····	·
Box 4906 - Midle	and, Texas 79701	SIA, OFFICE		
a sound(s) for filing (Check proper		Other (Please ex	plain)	
$x \sim Vell$	Change in Transporter of:			
Concempletion	Oil Dry C Casinghead Gas Cond	Gas La		
If change of ownership give nam			<u> </u>	
and address of previous owner_				
S AN AND ANTION OF WELL AN	Well No. Pool Name, Including	Formation Ki	nd of Lease	NM <sup>ease</sup> No.
Elizando-Federal "A"	l Undes. LaHuer	ta Morrow Sto	ite, Federal or Fee	Fed. 0354232
Unit Letter C ; e	660 Feet From The North Li	ine and <u>1980</u> F	Feet From The Wes	st.
ine of Section 28	Township 21S Range	27Е , ммрм,	Edo	ly County
	DRTER OF OIL AND NATURAL G	AS		
Mare of Authorized Transporter of	Oil i or Condensate	Address (Give address to w	hich approved copy	of this form is to be sent)
	Casinghead Gas or Dry Gas X	Address (Give address to w	hich approved copy	of this form is to be sent)
	g pipe line connection.	Is gas actually connected?	When	
it well produces oil or liquids, just location of tanks.		No	۱ ۱	· · · · · · · · · · · · · · · · · · ·
<pre>Hais production is commingled HEALTION DATA</pre>	with that from any other lease or pool,	, give commingling order nu	mber:	·
Designate Type of Comple	etion - (X) Oil Well Gas Well X	New Well Workover L X	Deepen Plug Bo	ack Same Restv. Diff. Restv X
	Date Compl. Ready to Prod. 12-1-73	Total Depth 11,673'	P.B.T.I	ь. ,638'
Lievations (DF, RKB, RT, GR, etc	) Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
3211' GR.		11,271'	11, Depth C	.026 ' Casing Shoe
11,355', 11,357', 11,	each at 11,271', 11,274' 359', 11,361', 11,363',11	,395',11,471'	, 11,	673'
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	<u>рертн Set</u> 440'		415
14-3/4"	10-3/4"	3100'		.935
9-1/2"	5-1/2"	11673'		900
. TFET DATA AND REQUEST		i i i i i i i i i i i i i i i i i i i	l	be equal to or exceed top allow
OIL WEIL Out First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pu		
: Longth of Test	Tubing Pressure	Casing Pressure	Choke S	1,200
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas - Ma	Ъ.
		.L	I <u></u>	
d. J. ZLL - Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
CACF 6507	4 Hrs.	9.5	46	
Testing Method (pitot, back pr.) Back Press.	Tubing Pressure (Shut-in) 3592#	Casing Pressure (Shut-in)	<b>Choke S</b> 11/64	" & 13/64" 9/64"
. CERTIFICATE OF COMPLIA	NCE		SERVATION C	OMMISSION
	d regulations of the Oil Conser : m	APPROVED MAR	2 1 1974	, 19
	i with and that the information given the best of my knowledge and Fett f	BY	Grisse	.0
		TITLE OIL AND BA	IS INSPECTOR	
Ehild		This form is to be		
	n	well, this form must be	accompanied by a	a newly drilled or deepened tabulation of the deviation
ہد، Region Operation Mana		i tests taken on the well	in accordance wi	th RULE 111.
(	Title)	able on new and recomp	leted wells.	ed out completely for allow-
December 6, 1973	Datei	Fill out only Secti well name or number, or	ons I. II. III, and transporter, or othe	i VI for changes of owner, ir such change of condition.