

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. D. C. G. COPY
SUBMIT IN TRI
(Other instructions
reverse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo/Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

LaHuerta Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL

RECEIVED

2. NAME OF OPERATOR

Cities Service Oil Company

MAR 14 1975

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

660'FNL & 1980'FWL of Sec. 28-T21S-R27E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)

3211' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Perf additional Morrow Zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11,673' Shale. OPBTD 11,638'. We propose to workover this well in the following manner:

1. MIRU pulling unit, load hole with water, release packer and pull tubing.
2. Perforate the Morrow Zone with 2-0.50" additional holes each @ approx.
11,262', 11,329', 11,344', 11,397', 11,399', 11,414', 11,419', 11,424',
11,440', 11,442', 11,477', 11,493', 11,494', 11,495', 11,497', 11,499',
11,575', 11,577', 11,579' and 11,597'.
3. Acidize the Morrow Zone thru old perfs 11,271' - 11,471' and new perfs
11,262' - 11,597' with 3250 gals 7-1/2% HCl acid in 5 stages.
4. Run tubing with a production packer, test and put well back on production.

RECEIVED

MAR 16 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED
BY E. Y. WILDER

TITLE Region Operation Manager

DATE March 7, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE