

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 035L232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elizondo-Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Benton flat morrow pas
Lahueria morrow11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-T21S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Shut-in

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

Box 1919 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660'FNL & 1980'FWL of Sec. 28-T21S-R27E, Eddy Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3211' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate additional Morrow

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert.
nent to this work.) *

O.T.D. 11,673' Shale OPBTD 11,638'. Shut-in(well too weak to produce against El Paso line pressure of 575#). MIRU pulling unit, loaded tubing with fresh water, released packer set @ 11,026' and pulled tubing and packer. Spotted 500 gals 10% Acetic acid @ 11,600' - 11,100'. Perforated additional Morrow zone w/2 - 0.41" holes each @ 11,262', 11,329', 11,344', 11,397', 11,399', 11,414', 11,419', 11,424', 11,440', 11,442', 11,477', 11,493', 11,494', 11,495', 11,497', 11,499', 11,575', 11,577', 11,579' and 11,597'. Ran 2-7/8" OD tubing with a RBP set @ 11,614' and a RTTS tool @ 11,526' and acidized thru Perfs 11,575' - 11,597' (new perfs) w/500 gals Dowell 7-1/2% HCL acid. Max. press. 5900#, min. press. 5200#, treating press. 5200#, AIR 3 B/M, ISIP 4200#, 5 min. SIP 3100#. Reset RBP @ 11,550' and RTTS tool @ 11,460' and acidized thru Perfs 11,471' (old perfs) and 11,477' - 11,499' (new perfs) w/750 gals Dowell 7-1/2% HCL + 5 ball sealers. Max. press. 5000#, min. press. 4000#, treating press. 4200#, AIR 2.6 B/M, ISIP 2800#, 5 min. SIP vac. Good ball action increasing from 4000# to 4400#. Reset RBP @ 11,450' and RTTS tool @ 11,378' and acidized thru Perfs 11,395' (old perfs) and 11,397' - 11,442' (new perfs) w/750 gals Dowell 7-1/2% HCL acid + 5 ball sealers. Max. press. 4350#, min. press. 2400#, treating press. 4350#, AIR 3 B/M, ISIP 3800#, 5 min. SIP 2300#. Good ball action. Reset RBP @ 11,380' and RTTS tool @ 11,314' and acidized thru Perfs 11,329' - 11,344' (new perfs) and 11,355' - 11,363' (old perfs) w/750 gals Dowell 7-1/2% HCL acid + 5 ball sealers. Max. press. 4450#, min. press. 4250#, treating press. 4400#, AIR 4.5 B/M, ISIP 3800#, 5 min. SIP 2300#. Good ball action. Reset RBP @ 11,316' and RTTS tool @ 11,240' and acidized thru

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED
BY E. Y. WILDER

TITLE Region Operation Manager

March 26, 1975

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 9 1975

O. C. C.
ARTEBIA, OFFICE

*See Instructions on Reverse Side