

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. BACK ☐ OTHER ☐

2. NAME OF OPERATOR
Snow Oil & Gas, Inc.

3. ADDRESS AND TELEPHONE NO.
P O Box 1277, Andrews, TX 79514

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FNL & 1980' FWL, Sec 28, T21S, R27E, Eddy County, NM
At top prod. interval reported below
Same as Above
At total depth
Same as Above

14. WELL NO. NM0354232 DATE ISSUED 03-01-00

5. LEASE DESIGNATION AND SERIAL NO.
NM0354232

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Elizondo 'A' Fed #1

9. API WELL NO.
30-015-20928

10. FIELD AND POOL, OR WILDCAT
N. Esperanza Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Eddy County, New Mex

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUNDED 10-06-73 16. DATE T.D. REACHED 11-13-73 17. DATE COMPL. (Ready to prod.) 05-17-00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3211' GR 19. ELEV. CASINGHEAD 3211'

20. TOTAL DEPTH, MD & TVD 11,673' 21. PLUG, BACK T.D., MD & TVD 4945' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3458' - 3468' Delaware Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Bore hole Compensated - Gamma Ray, Dual Laterlog Micro Lateroles, Compensated Nuetron/Density 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	65	440'	20"	Surface 415 sacks	0
10 3/4"	32,40,45	3100'	14 3/4"	Surface 1935 sacks	0
5 1/2"	20,17	11,673'	9 1/2"	8700' 900 sacks	7868'
5 1/2"	17	5001	9 1/2"	2640' 750 sacks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3458'-3468' 20 holes 0.41"				3458 - 3468	2000 gal 7 1/2% HCL Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05-17-00		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05-25-00	24	Open		10	TSTM	49	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10PSI	10 PSI		10		49	35.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel, vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Dan W. Snow TITLE Vice-President DATE 06-22-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Delaware Sand Bone Springs	400' 2828' 5100'	

38.

GEOLOGIC MARKERS