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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 10 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation ✓	8. Farm or Lease Name G. R. Spencer Com
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Undes So. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 2106'. Ran 20 joints, 795' of 13-3/8" OD 54.5# K-55 ST&C and 32 joints and 1 cut joint, 1289' of 13-3/8" OD 48# H-40 ST&C casing. Total of 52 joints and 1 cut joint, 2084'. Set and cemented at 2105' with 1280 sacks of Halliburton LW cement and 200 sacks of Class C with 2% Ca Cl2. Cement did not circulate. Ran 1" pipe to top of cement outside 13-3/8" casing at 480' and cemented to surface with 385 sacks of Class C with 2% Ca Cl2.

WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK. Started drilling 12-1/4" hole at 2106' at 11:15 PM, September 5, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Bruzeale TITLE Area Engineer DATE September 6, 1973

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE SEP 10 1973

CONDITIONS OF APPROVAL, IF ANY: