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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 28 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A OTHER WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name G. R. Spencer Com
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 22-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3208' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Plugged and Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to TD at 11,960'. No indication of commercial production. Spotted 50 sack, 125' Class H cement plug from 11,775' to 11,650'. WOC 27 hours. Drld plug to 11,696'. Ran test tools for DST #2 and top packer failed. Spotted 65 sack, 150' Class H cement plug No. 2 from 11,520' to 11,370'. WOC 21 hours. Dressed off plug #2 from 11,378' to 11,401'. Ran DST #3. Spotted 63 sack, 150' cement plug No. 3 from 10,910' to 10,760'. WOC over 18 hours. Dressed plug to 10,815'. Ran DST #4. Loaded hole with 9.9# mud. Spotted 40 sack, 110' Class C cement plug No. 4 from 10,350' to 10,240'; 40 sack, 100' cement plug No. 5 from 8950' to 8850'; 40 sack, 100' Cement plug No. 6 from 7000' to 7100'. Cut and recovered 9-5/8" casing from 2842'. Set BP at 2905' and spotted 135 sack cement plug NO. 7 from 2905' to 2770', across 9-5/8" stub at 2842'. Spotted 75 sack, 112' cement plug No. 8 from 2061' to 1949'. Set BP at 500' and spotted 70 sack, 100' cement plug No. 9 from 500' to 400' and 70 sack, 100' cement plug No. 10 from 100' to surface. Installed dry hole marker. Plugged and abandoned November 26, 1973. Will advise when location is ready for inspection.

* Set cement retainer at 2061'. Unable to pump through retainer with 2400# to spot cement plug across 13-3/8" shoe at 2105'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Bragzale TITLE Area Engineer DATE November 26, 1973

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 1974

CONDITIONS OF APPROVAL, IF ANY: