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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 28 1973

5a. Indicate Type of Lease
State ☐ Fee ☒ XX

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

G. R. Spencer Com

9. Well No.

1

10. Field and Pool, or Wildcat

Undesignated

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

OTHER D.C.C. OFFICE

OTHER Dry Hole

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 26 TWP. 22-S RGE. 26-E NMPM

15. Date Spudded 8-22-73 16. Date T.D. Reached 10-9-73 17. Date Compl. (Ready to Prod.) P&A 18. Elevations (DF, RKB, RT, GR, etc.) 3208' GL 19. Elev. Casinghead --

20. Total Depth 10,960' 11960 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0 - 10,960' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual laterolog, compensated neutron-Formation Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	342'	26"	550 sacks (Circulated)	
13-3/8"	48 & 54.5#	2105'	17-1/2"	585 sacks (Circulated)	
9-5/8"	36 & 40#	7044	12-1/4"	1420 sacks (TOC at 2880')	Cut & recovered from 2842'.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

33. PRODUCTION

Date First Production Did not produce Production Method (Flowing, gas lift, pumping - Size and type pump) Plugged and abandoned Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

K. J. Breazeale

TITLE Area Engineer

DATE November 27, 1973

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Strawn	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Barnett 11,835'	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. Mancos
T. San Andres	T. Simpson	T. Gallup	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Padlock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. 1st Bone Sp. 6220'	T. Chinle	T. Chinle
T. Penn.	T. 2nd " " 6757'	T. Permian	T. Permian
T. Cisco (Bough C)	T. 3rd " " 8367'	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
100	1800	1800'	Valley Fill
1800	5253	3453'	Lime, Any & Salt
5253	6220	967'	SS
6220	8570	2350'	LS
8570	8900	330'	SS & LS.
8900	11200	2300'	SS
11200	11960	760'	LS & Shale
11960			LS, Shale & SS
DST #1 -11,570' to 11,661'. Tool open w/wk to strong blow on 15 min preflow. 60 min ISIP. Open tool, PKR failed after 20 min. POH. Rec 4500' drlg mud w/no show of oil or gas. IHP 5884#, FHP 5839#, IFF 95 - 118#, 60 min ISIP 3701#, FHP 118#.	DST #2 11,588' to 11,626'. PKR failed.	DST #3 11,181' to 11,401'. 20 min preflow w/ small blow air. No gas to surface. 60 min ISIP. GTS in 8 min after 90 min SI. GV 8.2 MCPPD & diminishing. 120 min FSIP. POH. Rec 500' mud, no oil or wtr. IHP 5677#, 20 min IFF 176-221#, 60 min ISIP 2318#, 90 min FFP 222-221#, 120 min FSIP 5053#, FHP 5677#.	DST #4 10,652' to 10,815'. Took 20 min preflow w/good blow thruout. 25 min ISIP. Open tool for 90 min flow. GTS in 10 min. GV 7,000 CFPD, dec thruout. 20 min FSIP. Rec 530' mud w/tr gas, no oil, from recorder at 10,690'. IHP 5409#, IFF 210#, FFP 210#. 75 min ISIP 2218#, 2nd IFF 270#, FFP 210#. 120 min FSIP 2589#, FHP 5386#. BHT 170°.