

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPlicate*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM-9818
2. NAME OF OPERATOR Cities Service Oil Company ✓		OCT 26 1973		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 4906 - Midland, Texas 79701				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FEL of Sec. 3-T20S-R28E, Eddy County, New Mexico.		ARTESIA OFFICE		8. FARM OR LEASE NAME Government-S
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3281' GR.		9. WELL NO. 1
				10. FIELD AND POOL, OR WILDCAT Undes. Winchester Area - Morrow
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T20S-R28E
				12. COUNTY OR PARISH Eddy
				13. STATE N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. 11,315' Shale PBTD 10,554'. Prep to perforate & complete. Drilled to a T.D. of 11,315' Shale. Spotted a 130 sack Class H w/3/4% CFR-2 + 3# Salt/Sack cement plug @ 10,848 - 10,560. Circulated 5 sacks cement to pits. WOC 16 hrs. Do cement to 10,570' and circulated 4 hrs for drill stem test. Ran a drill stem test from 10,420' - 570' to test the Cherokee Sand @ 10,462' - 10,469'. Conditioned hole and ran 22 jts. (672') 5-1/2" OD 20# N-80 and 231 jts. (9897') 5-1/2" OD 17# N-80 casing set and cemented @ 10,589' (found T.D. 19' Lower by csg. tally) w/700 sacks Class H w/3/4% CFR-2 and 3# salt/sack cement. Plug down @ 9:15 P.M. on 10-21-73. Full returns while cementing. Bumped plug w/2000 PSI. Held OK. Ran temp survey top of cement @ 8300'. Installed and tested csg head to 5000 PSI. Held OK. WOC 36 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Region Oper. Mgr.

DATE

October 24, 1973

(This space for Federal or State office use)

TITLE

DATE

*See Instructions on Reverse Side