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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

NOV 19 1973

O. C. C.

ARTESIA, OFFICE

I. Operator
Cities Service Oil Company
Address
Box 4906 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner P-5988 5-1-79

II. DESCRIPTION OF WELL AND LEASE

Lease Name Government S Well No. 1 Pool Name, including Formation Winchester-Atoka
Unders. Cherokee Kind of Lease State, Federal or Fee Fed. Lease No. NM 9818
Location
Unit Letter G ; 1980 Feet From The North Line and 660 Feet From The East
Line of Section 3 Township 20S Range 28E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corp. Address (Give address to which approved copy of this form is to be sent)
Box 1183 - Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Well Shut in waiting pipeline connection Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit G Sec. 3 Twp. 20S Rge. 28E Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>
Date Spudded <u>9-8-73</u>	Date Compl. Ready to Prod. <u>11-5-73</u>	Total Depth <u>11,315'</u>	P.B.T.D. <u>10,488'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3281' GR</u>	Name of Producing Formation <u>Cherokee</u>	Top Oil/Gas Pay <u>10,463'</u>	Tubing Depth <u>10,589'</u>					
Perforations <u>2-0.41" Holes/Ft. from 10,463'-10,470'</u> (Total of 16 holes)			Depth Casing Shoe <u>10,589'</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>361'</u>	<u>375 sacks</u>
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>3115'</u>	<u>1115 sacks</u>
<u>8-3/4"</u>	<u>5-1/2"</u>	<u>10589'</u>	<u>700 sacks</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>CAOF 1592</u>	Length of Test <u>4 Hrs.</u>	Bbls. Condensate/MMCF <u>0.49</u>	Gravity of Condensate <u>53.0°</u>
Testing Method (pitot, back pr.) <u>Back Press.</u>	Tubing Pressure (shut-in) <u>3715#</u>	Casing Pressure (shut-in) <u>-</u>	Choke Size <u>5/64", 8/64", 12/64" & 16/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

E. Spaulder
(Signature)

Region Operation Manager

(Title)

November 13, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 20 1973, 19
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



LTR



Job separation sheet

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

RECEIVED

DEC 19 1973

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date December 18, 1973

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Company
Operator

<u>Government "S"</u>	<u>#1</u>	<u>H</u>	<u>3-20-28</u>
<u>Lease</u>	<u>Well & Unit</u>	<u>S.T.R.</u>	
<u>Undesignated - Cherokee</u>	<u>El Paso Natural Gas Company</u>		
<u>Pool</u>	<u>Name of Purchaser</u>		

was made on December 13, 1973.

El Paso Natural Gas Company

Purchaser

Travis R. Elliott
Representative

Gas Production Status Analyst

Title

TRE: b1
cc: To operator
Oil Conservation Commission - Santa Fe
Oil Conservation Commission - Artesia (2)
Proration
T. J. Crutchfield
H. P. Logan
File