

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-ATM*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-9818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to plug back into different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ MAY 16 1977

2. NAME OF OPERATOR ☒ Cities Service Oil Company ☐ O. C. C.

3. ADDRESS OF OPERATOR ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1980' FNL, 660' FEL of Section 3-20S-28E,
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3280.5 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government "S"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Undesignated Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3-20S-28E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) P&A Cherokee & Test Strawn

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 11,315'. P.B.T.D. 10,488'. 5-1/2" casing @ 10,589'. Perf. 10,463'-10,470'.

1. MIRU pulling unit.
2. Kill well w/2% KCL water. NU BOP.
3. Release packer. POOH w/2-7/8" tubing and packer.
4. RU Schlumberger. Set Halco EZ-drill cement retainer on wireline @ 10,450'.
5. RIH w/seal assembly on 2-7/8" tubing. Set seal assembly into cement retainer.
6. Squeeze perforations 10,463'-10,470' w/100 sx class H w/3/4% CFR-2 and 3# salt/sx.
7. Pick up out of retainer. Circulate hole w/2% KCL water. Spot 350 gal. Acetic acid 10080'-10430'.
8. POOH w/seal assembly and 2-7/8" tubing.
9. RU Schlumberger. Perforate Strawn 10087'-10428' using 4" Hyper Jet casing gun 2 shots/foot.
10. RIH w/Muleshoed tubing sub, Schlumberger quick-flow nipple, Baker Loc-Set packer and 2-7/8" tubing. Set packer at approximately 10025'.
11. ND BOP & NU tree. Drop bar to rupture disc. Test well natural.
12. If necessary acidize well.
13. Backflow treatment and test.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Operations Manager

DATE May 10, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE MAY 13 1977

CONDITIONS OF APPROVAL, IF ANY: