UNITED STATES SUBMIT IN DUPLICATES

DEPARTMEL OF THE INTERIOR GEOLOGICAL SURVEY

(Set rinstruc son reverse side) Form approved. Budget Bureau No. 42-R355.

					~				
5.	LE	ASE	DES	IGNAT	NOI	AND	SERI	LT.	N
		NM	9	818					
a	75	IND	A NT	47.10	-		mn		

WFII (C	MPLETION	OR RECOM	(PLETION I	DEDO		AD 1 O			N, ALLO	TTEE OR TRIBE NAME
a. TYPE OF WE										
	WELL	GAS X	DR	g E	VE			7. UNIT AGR	EEMENT	NAME
b. TYPE OF COM		PLUG C	DIFF.							
WELL L	OVER 🔼 EN	DACE L	nesyr.	Other	1071	?		8. FARM OR		
. NAME OF OPERA		V	Ιζ	ון אַן 4	יונו :			Govern		; "s" ·
	s Service 🗨	Company						9, WELL NO.		
. ADDRESS OF OPI				0. 6	. Li.	urk .			1	
P. O.	Box 1919, M	idland, Te	xas 79702	TEBIA	MTT:-		· ·	l .		, OR WILDCAT
	980' FNL, 66									ed Canyon
	ounty, New M		sec. 5, 1-2	20-5,	R-20-	·E, Eda	y	11. SEC., T., OR AREA	R., M., C	OR BLOCK AND SURVEY
At total depth								Sec. 3	3. 117_	-20-s, R-28-E
		<u>~</u>	14. PERMIT NO.		DATE	ISSUED	· · · · · · · · ·	12. COUNTY		13. STATE
								PARISH Eddy		New Mexico
DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready to	o prod.)	18 18 18 18	EVATIONS (DF. PKP	RT, GR, ETC.)*	19. r	LEV. CASINGHEAD
		i	6/26/77	-	ı	3281' G		, un, m.t,		3281'
TOTAL DEPTH, MD	& TVD 21. PLUG,	BACK T.D., MD & T		TIPLE CO	<u> </u>	1 23. INT		ROTARY TOO	LS	CABLE TOOLS
11,315'		9967'	HOW M				LLED BY	X	1	
	RVAL(S), OF THIS CO	// - /	BOTTOM, NAME (N	AD AND T	VD)*		→	1 A	1 25	. WAS DIRECTIONAL
			-, (-		,				"	SURVEY MADE
9845' - 0	99041									No
	AND OTHER LOGS RU	N Compose	Fod Mos-E	. Fa::		. D		<u> </u>	27. w	NO AS WELL CORED
		compensa	ted Neutron				ту -	Gamma	27. TZ	
ray - Ca.	liper, Micro		G RECORD (Rep				·	<u>.</u>		No
CASINO SIZE	WEIGHT, LB./FT			LE SIZE	mys set		MENTING	RECORD	<u></u>	AMOUNT PULLED
13-3/8"	48#							···	—— ·	**
9-5/8"				17-1/2" 375 sacks				None None		
5-1/2"	17# & 20#	10,589	<u> </u>		1115 sacks					None
)-±; c	<u> </u>	10,50	0-	- 3 <u>/ 4</u>		700 sa	CKS].	None
- · · · · · · · · · · · · · · · · · · ·	Lì	INER RECORD	I			30.		TUBING RECO	ORD	
SIZE		1	BACKS CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M		PACKER SET (MD)
					,,	2-7/8	<u></u> -		<u>-, </u>	
						-110		<u>9754.45'</u>	-	9739.05'
PERFORATION RE	COBD (Interval, size	and number)		82.		CID SHOW	FDAC	TURE, CEMENT	T. CO***	TOTAL DATA
20.48" ho	oles @ 9845'	, 98471, 98		·	INTERVA		1			
9869', 98'	71', 9899',			984		9904'		HOUNT AND KIN		
& 9904 '.				904	·) -	9904			OI I	.5% HCL with
							auul	tives		
						···		**************************************		
•			PROT	OUCTION			1			· · · · · · · · · · · · · · · · · · ·
E FIRST PRODUCT	TION PRODUC	TION METHOD (FI				type of pur	np)) WELL	STATUS	(Producing or
6/23/77		flowing	_				7.7	shu	t-in)	
TO OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BI	BL.	GAS-M	CF.	WATER-BBL		roducing
6/26/77	24	1"	TEST PERIOD	2		44		1	- 1	
W. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	'	S-MCF.	1 44	WATER			22,000 AVITY-API (CORR.)
520#		24-HOUR RATE	1	-	44	1		_		
	GAS (Sold, used for fi	uel, vented, etc.)	2		44			TEST WITNES		51.0
Sold		,,								a AE
LIST OF ATTACH	MDNTS					w	·····	S. Nich	OTS	10 10 TO
										110-
I hereby certify	that the foregoing	and attached ind	rmation is some	loto and	0027554		- 4 4	-11 - 11		- Was
certify	Corekoruk	and attached inic	лианоп 18 сош р	iete and	correct a	s determin	ed from	all available r	ecords	Colli
SIGNED	ajun	eden	TITLE Re	gion	Opera	tions 1	Manag	er DATE	, 6	128/77 P
	<i>-</i>							DATE		·
	*(See l	Instructions and	Spaces for A	ddition	al Data	on Reve	erse Sid	le)		128/77 Abi