

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE

NM 9818

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Government S

MAR 10 1983

9. WELL NO.
1

O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Burton Flats, Wolfcamp North

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA

Sec. 3 T20S-R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

30 015 20932

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3281' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Cities Service Company

3. ADDRESS OF OPERATOR

P.O. Box 1919-Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FEL

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 23 1982

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 11351' Shale, OPBTD 9760'. This well was plugged and abandoned in the following manner:

1. MIRU pulling unit. Killed well w/2% KCL FW. ND WH and NU BOP, POOH W/tbg and pkr.

2. Set CIBP at 8800'. Dumped 5 sacks cement on top of CIBP.

3. PIH w/ tbg. to 8700'. Circulated hole w/ mud laden fluid. POOH.

4. Ran free point. Cut casing @ 8167'. POOH

5. RIH w/ tbg. to 8200'. Circulated hole w/ mud laden fluid.

Spotted a 50 sack cement plug 8200-8100' half in and half above

5 1/2" csg. stub @ 8167'. POOH

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz Region Operations

TITLE Manager-Prod.

DATE 12/20/82

APPROVED

(This space for Federal or State office use)

APPROVED BY CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 9 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

(See Instructions on Reverse Side)

(over)

Posted RD
2-25-83
PLA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6. RIH and tag plug @ 8005'. Circulated hole w/ mud laden fluid. Pulled tbg. to 5850' and spotted a 50 sack cement plug 5850-5750' across the top of the 3rd Bone Springs.
7. Pulled tbg. to 4750' and spotted a 50 sack cement plug 4750-4650' across the top of the 2nd Bone Springs.
8. Pulled tbg. to 4420' and spotted a 50 sack plug 4420-4320' across the top of the Bone Springs.
9. Pulled tbg. to 3165' and spotted a 75 sack cement plug 3165-3065' half above and half below 9-5/8" casing shoe @ 3115'. POOH.
10. RIH w/ tbg. to 3175. No plug. Circulated hole w/ mud laden fluid. Spotted a 50 sack cement plug @ 3165'. POOH.
11. WOC 18 hours. RIH w/ tbg. and tagged plug @ 3021'. Pulled tbg. to 1200'. Spotted a 50 sack cement plug 1200-1100'. POOH.
12. Cut 9-5/8" casing @ 582'. POOH. John Wade w/ MMS witnessed job.
13. RIH w/ tbg. to 632'. Loaded hole w/ mud laden fluid. Spotted a 75 sack cement plug 632-532' half in and half out of 9-5/8" casing stub @ 582'.
14. Pulled tbg. to 410' and spotted a 75 sack cement plug 410-310' half below and half above the 13-3/8" casing shoe @ 361'. POOH. MMS notified but did not witness job.
15. Set a 30 sack cement plug 50' to surface. CUT OFF WH AND
Installed a dry hole marker to designate a plugged and abandoned location.
Cleaned location.