

45F

Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ U.S. GEOLOGICAL SURVEY
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☒	☐
(other)		

5. LEASE
NM 9818
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Government S
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Burton Flats, Wolfcamp, North
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3 - T-20-S - R28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30 015 20932
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3281' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11,315' Shale, O.P.B.T.D. 9760'. It is proposed to plug and abandon this well in the following manner:

1. MIRU plg unit. Kill well w/2% KCl FW. ND tree & NU BOP. POOH w/2-7/8" tbg and pkr.
2. Set CIBP on WL @ 8800'. Dump 5 sx (40') cmt on top of BP.
3. RU csg jacks. Run free pt. Cut off 5-1/2" csg @ ±7800' or wherever free. Pull 5-1/2" csg free. POOH & LD 5-1/2" csg.
4. RIH w/2-7/8" tbg to ±8760'. CH w/mud laden fluid. Pull tbg to ±7850'. Spot 100' cmt plug from 7850-7750', half in and half out of the 5-1/2" csg stub.

~~eliminate 5. Pull tbg to ±5850'. Spot 100' cmt plug from 5850-5750' across the~~ (SEE REVERSE SIDE)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Start TITLE Reg. Opr. Mgr - Produce DATE 9-29-82

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

OCT 14 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

~~top of the 3rd Bone Springs.~~

eliminate

6. Pull tbg to ~~±4150'~~. Spot 100' cmt plug from ~~4150-4650'~~ across the top of the 2nd Bone Springs.
7. Pull tbg to ±4420'. Spot 100' cmt plug from 4420-4320' across the top of the Bone Springs.
8. Pull tbg to ±3165'. Spot 100' cmt plug from 3165-3065', half in and half out of the 9-5/8" csg shoe @ 3115'.
9. Pull tbg to ±1200'. Spot 100' cmt plug from 1200-1100'. Cut & pull 9 5/8" casing from 660'. P.W.C.
10. Pull tbg to ±410'. Spot 100' cmt plug from 410-310', half in and half out of the 13-2/8" csg shoe @ 361'.
Per 9 5/8" casing at this depth cement is included to at least 300'.
11. Cut off wellhead & dump 10' sx cmt for surface plug from approximately 30-0'.
12. Install 4" dry hole marker to designate a P & A location. Clear location.