

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0417023	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79760. C. C.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 660' FS & 1980' FW Lines (Unit N)		8. FARM OR LEASE NAME James-D	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3227' Ground		10. FIELD AND POOL, OR WILDCAT Cabin Lake Morrow-Gas	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, 21-S, 30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

(casing)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Due to critical shortage of pipe supply, casing design is changed to: Surface: 20" hole-10", 67# csg, set at 400', cmtd with sufficient cement to circulate at surface. Salt string: 15" hole-11-3/4", 42 & 47# csg, set at 3700', cmtd w/sufficient cement to circulate at surface. Intermediate string: 10-5/8" hole-8-5/8", 28 & 32# csg, set at 8000', cemented w/sufficient cement to cover productive intervals. Production string: 7-7/8" hole-5-1/2", 17 & 20# csg, set at total depth, cemented w/sufficient cement to cover productive intervals.

BOP equipment: Series 900 to 8000', Series 1.500 to total depth.

BOP to be Tested on SS at 11,000' (Kraut-Mueller 1-31-74)

RECEIVED
JAN 23 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 1-21-74

(This space for Federal or State office use)

DISTRICT ENGINEER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 31 1974