

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0417023	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR Room 711, Phillips Building, Odessa, Texas 79761		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FS & 1980' FW Lines (Unit N)		8. FARM OR LEASE NAME James-D	
14. PERMIT NO. -----		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3227' Fround		10. FIELD AND POOL, OR WILDCAT Cabin Lake Morrow Gas	
O.C.C. ARTESIA, OFFICE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26.21-S, 30-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Setting salt string, testing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 15" hole to 3635' cond hole. 1-30-74, set 85 jts (3635') 11-3/4" 42# H-40 and 47# K-55 ST&C csg at 3635'. Howco cemented w/2000 sx Trinity LW w/2% CaCl₂, 21# salt and 1/4# Flocele/sx followed by 300 sx Class C w/2% CaCl₂ and 19.6# salt/sx. Plug to 3587' w/424 BW. Max press 1000#, bumped plug w/1400#. Circ 400 sx cmt. Job comp 9 AM, 1-30-74. WOC 15 hrs. 1-31-74, WOC 8 hrs, tested BOP and csg to 1500# for 1/2 hr, ok. Drld cmt 3575'-85', tested insert float w/1000#, ok. Drld cmt 3585'-3635', tested shoe w/600#, ok. Started drlg ahead at 3635' w/10-5/8" bit.

RECEIVED

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Reservoir Engineer DATE 2-1-74

(This space for Federal or State office use)

APPROVED BY John D. Ruff
CONDITIONS OF APPROVAL, IF ANY:

DISTRICT ENGINEER

DATE FEB 4 1974