

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP* DATE*
(Other Instructive on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. DEED AGREEMENT NAME

8. FARM OR LEASE NAME

James-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Morrow-Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26, 21-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

MAR 20 1974

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FS and 1980' FW lines (Unit N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3227' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Our original permit specified setting a full 5-1/2" production string from total depth to surface, as well as an intermediate string of 8-5/8" from 11,194' to surface. (The 8-5/8" string has already been set and cemented.) Due to delivery date of 5-1/2" casing string, as advised by supplier, we propose the following immediate changes:

Set 5-1/2" production liner from total depth to approximately 11,000', with liner tie-back sleeve at approximately 11,000', cemented sufficient to circulate around the liner, dress out liner tie-back sleeve, check top of cement inside 5-1/2" liner. Suspend operations at this point until the remainder of 5-1/2" casing string is available, at which time the balance of that string will be run, tied into the liner tie-back sleeve, and cemented at the liner hanger.

No completion work of any nature will be performed until the entire string of 5-1/2" casing has been run.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 3-19-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: