SUBMIT IN : CLICATE (Other inst: ins on reverse back)

Form approved.
Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						NM 0417023		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOT	THE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL		DELI CIT		TEOG BA	CN (A)		\$ • .	
WELL LX	WELL OTHER			INGLE X MULTI	IPLE _	S. FARM OR LEASE !	AMB	
2. NAME OF OPERATOR						James-D		
Phillips Petroleum Company 3. ADDRESS OF OPERATOR						9. WELL NO.		
Room 71	1, Phillips Bui	lding Odes	e a	Toyac 70741-		10, WIELD AND POOL	OR WILDCAT	
4. LOCATION OF WELL (I	Report location clearly and	in accordance wi	th any	State requirements.	IVE	T	Strawn-Oil	
6601 FS & 10801 FW lines (Unit N)						11. SEC., T., B., M., O AND SURVEY OR	R BLK.	
At proposed prod. zone UC 2 5 19/4								
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						26, 21-9 12. COUNTY OR PARIS		
33 NE Carlshad D. C. C.								
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						Foldy OF ACRES ASSIGNED	<u> </u>	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, line, if any) 660 FS				640	TO T	THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			1		20. ROTA	TARY OR CARLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.			12,000'			Rotary		
21. BLEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START			
3248¹ DF						Upon appr	oval	
	l'	ROPOSED CASI:	NG AN	D CEMENTING PROGR	AM			
Size or Holk	SIZE OF CASING	WEIGHT PER F	00 r	SETTING DEPTH		QUANTITY OF CEM		
20"	16"	65#		410' (Cmtd w/8			5 yds	
15"	11-3/4"	42,47#		readymix 3635'(Cmtd w/2	CLTC	TRIM 11/20 COC	0.45 = 2.15	
•	>/4	4~7~(1)		₩ Floce	le/sx.	& 300 sx Clas	12, AH SBIT,	
						salt/sx. Circ		
10-5/8"	8-5/8"	28,32#		11,194' (Cmtd	w/400 s	sx Class H w/s	dditives	
7-7/8"	5-1/2"	17,20,23#			91751).		/102 IMI &	
7-7/8" 5-1/2" 17,20,23# 13,640' (Cmtd w/o50 sx Class H w/1/10% LW 2% KCL. TOC @9130').							1) 10/0 LINE &	
				,				
Propaga to Di	2 from 12 6101 1		-1 -7	- 10 500				
11.979-\$21. H	3 from 13,640' t est and complet	o approxim	ater.	y 12,500', perf	orate S	Strawn zone ap	proximately	
	-							
(Well original	ally drilled to	13,640° to	tes ∽\	t Morrow zone w	high-h	ELONE TOP-	commercial	
did never of	Treatly compre	ted therei.						
					O.C	T 22 1974		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If D	roposal is to deep	en or r	iling back, give data on m	racant nuada	SURVEY	od nam productice	
none. If proposed is to operenter program, if any	PROPOSED PROGRAM: If p drill or deepen directional	ly, give pertinent	data c	n subsurface locations ar	LL Significant	IA, NEW MEXICO	hs. Give blowout	
23/12/2					AKIESI	in, item		
Man Man Me	W. J.	Mueller	54	enior Reservoir	Engine	\on 10		
		THE THE	LK	ZIII OI II	THIE TITE	SA DATE 10	-21-74	
(This spiles for Feder	ral or State office use)				**		. ·	
PERMIT No.				APPROVAL DATE				
	5				î ro			
CONDITIONS OF APPROV	L, IF ANY	TIT!	.e		<u> </u>	DATE		
DHKI					-			
nct 22 13/2	-					3 3 2	. I v	
JA Della	re8	*See Instruc	tions	On Reverse Side	٠			
ACTING DISTRICT FUN	MIT To Secure							
ACTINE								