

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

NOV 5 1974

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761 C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FS &amp; 1980' FW lines (Unit N)

14. PERMIT NO.

Approved 1-31-74

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3248' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Morrow-Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

26,21-S,30E

12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

\* ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- \* A. Prepare to abandon Morrow/Atoka formations by spotting 300' (50 sx Class H with 3/10% LWL) cement plug @12,800' to 12,500'. (Confirming telecon W. J. Mueller/J. Knauf on or about October 10, 1974). Perfs are 13,436-138', and 12,652-41'.
- B. Perforate Strawn zone 11,979-82', test and complete if commercial.
- C. If Strawn is non-commercial, plug and abandon well bore as follows:
1. Determine 5½" csg freepoint (Temp survey TOC @9130'); cut and pull 5½" csg.
  2. Spot 100' (25 sx Class H with 3/10% LWL) cement plug from 50' below to 50' above 5½" csg cut.
  3. Determine 8-5/8" csg freepoint (approximately 9000'); cut and pull 8-5/8" csg.
  4. Spot 100' (75 sx Class H neat) cement plug from 50' below to 50' above 5½" csg cut.
  5. Spot 100' (75 sx Class H neat) cement plug from 7450-7350'.
  6. Spot 100' (75 sx Class H neat) cement plug from 5600-5500'.
  7. Spot 140' (100 sx Class H neat) cement plug from 3725-3583'.
  8. Spot 10' (12 sx Class H neat) cement in surface of 16" csg.
  9. Install well marker, clear location, plugged and abandoned well.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 10-21-74

(This space for Federal or State office use)

APPROVED BY  
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED  
OCT 22 1974  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICOAPPROVED  
NOV 4 1974  
K. L. BECKMAN  
ACTING DISTRICT ENGINEER