

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)E-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James - D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-21-S, R-30-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

RECEIVED

MAR 3 1975

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FW & 660' FS

(Unit N)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,248' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Test and abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X Zone

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-11-75: MI Baber WS unit, pulled tbq, installed BOP.

2-12-75: Ram Guns perf 8-5/8" csg w/4" selective fire csg gun w/2 jet holes/ft from 8071-76' (5', 10 holes) Howco pumped down 8-5/8" csg. broke circulation. Rmpd 70 bbls at 4-1/2" BFM at 1,300#. Introduced 675 sx Class H cmt, displaced w/490 BW. Max. press 2,400#, final press 1,600#, ISDP 1,350#. Job complete 2 PM, 2-12-75. Temp survey TOC at @ 5,350'.

2-13-75: Perf 8-5/8" csg w/1 jet shot per foot f/7,903-38', total 35', 35 holes.

2-14-75: Set 2-7/8" tbq OE, at 7,852', RTTS pkr at 7,780'. Swbd dry. Treated Bone Springs perf's 7903-38' w/1,500 gals 15% NE acid using ball sealers flushed w/54 BW. Max. press 4,300#, min. 1,800#, final press 3,050#. ISDP 1,850#, 10 min SIP 1,400#. Swbd 4 hrs, 54 BLW, 10 BAW. SI 12 hrs, SITP 100#.

2-15-75: Swbd 6 hrs, 26 BAW, no show oil or gas.

2-16-75: SD 24 hrs.

2-17-75: Loaded tbq w/40 BW. Set RTTS pkr at 7,506'. Hawco introduced 100 sx Class C cmt, displaced f/tbg and 8-5/8" csg w/58 BW. Max press 2,300#, min. 1,500#, holding 1,500#, pressured 35 sx cmt in formation 7,903-38', left 65 sx csg., TOC at 7,700'. Bone Springs zone cemented and abandoned.

(Prep to test Delaware zone)

BOP equipment used: Series 900, 3,000# WP, double, one set pipe ram and blind rams, Manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 2-19-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side